

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248200000

Completion Report

Spud Date: July 14, 2018

OTC Prod. Unit No.: 121-224709-0-0000

Drilling Finished Date: September 30, 2018

1st Prod Date: December 12, 2018

Completion Date: November 13, 2018

Drill Type: HORIZONTAL HOLE

Well Name: MARGUERITE 2-2/11H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 12/12/2018

Location: PITTSBURG 35 8N 17E
NE SW SE SW
604 FSL 1743 FWL of 1/4 SEC
Latitude: 35.11822222 Longitude: -95.48408333
Derrick Elevation: 874 Ground Elevation: 851

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693102		677373	
	Commingled			678472	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	213		125	SURFACE
INTERMEDIATE	9.625	36	J-55	3205		430	SURFACE
PRODUCTION	7.00	26	P-110	8181		450	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	20	P-110	11279	0	785	7470	18749

Total Depth: 18760

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 23, 2018	WOODFORD			7500		3427	FLOWING	715	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
676459	640	8366	18598		
693101	MULTIUNIT				
Acid Volumes		Fracture Treatments			
84702 TOTAL GALS ACID		476,725 TOTAL GALS SLICKWATER			
		8,820,686 TOTAL LBS SAND			

Formation	Top
WAPANUKA	6752
CROMWELL	7254
CANEY	7635
MAYES	7899
WOODFORD	8142

Were open hole logs run? No
 Date last log run:
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 11 TWP: 7N RGE: 17E County: PITTSBURG SE SE SE SW 5 FSL 2628 FWL of 1/4 SEC Depth of Deviation: 7835 Radius of Turn: 382 Direction: 183 Total Length: 10232 Measured Total Depth: 18760 True Vertical Depth: 8117 End Pt. Location From Release, Unit or Property Line: 5

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1141963</div>

5/11/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 12124820000

Completion Report

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OTC Prod. Unit No.: 121-224709-80000

Drilling Finished Date: September 30, 2018

1st Prod Date: December 12, 2018

Completion Date: November 13, 2018

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Well Name: MARGUERITE 2-2/11H

Purchaser/Measurer: NEXTERA ENERGY POWER
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1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Multifruit:

35-08N-17E (SL): -0-

02-07N-17E: 49.7537% 224709 I

11-07N-17E: 50.2443% 224709A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
693102

Increased Density
Order No
677373
678472

Multifruit FO:
693101

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Total Depth: 18760

Packer	
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Plug	
Depth	Plug Type
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Initial Test Data

April 18, 2019

EZE2

12/23/18

319 WDFD

715

1 of 2

OR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 23, 2018	WOODFORD			7500		3427	FLOWING	715	FULL	

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Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
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693101	MULTIUNIT

Perforated Intervals

From	To
8366	18598

Acid Volumes

84702 TOTAL GALS ACID

Fracture Treatments

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CANEY	7635
MAYES	7899
WOODFORD	8142

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