

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248050000

Completion Report

Spud Date: July 12, 2018

OTC Prod. Unit No.: 063-224793-0-0000

Drilling Finished Date: September 30, 2018

1st Prod Date: December 23, 2018

Completion Date: November 25, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BERTHA 3-32/29H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 12/23/2018

Location: HUGHES 5 6N 10E
SW SE NE NW
1113 FNL 2182 FWL of 1/4 SEC
Latitude: 35.025625 Longitude: -96.2752888
Derrick Elevation: 876 Ground Elevation: 853

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693008		693364	
	Commingled			693363	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	297		215	SURFACE
INTERMEDIATE	9.625	36	J-55	3204		225	1591
PRODUCTION	5.5	20	P-110	13567		1635	2500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13606

Packer	
Depth	Brand & Type
1025	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 02, 2019	WOODFORD			1714		2473	FLOWING		FULL	880

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
678730	640
694708	MULTIUNIT

Perforated Intervals

From	To
5269	13398

Acid Volumes

787,584 TOTAL GALS ACID

Fracture Treatments

256,933 TOTAL GALS SLICKWATER
10,688,092 TOTAL LBS SAND

Formation	Top
WAPANUKA	3830
CROMWELL	4194
CANEY	4629
MAYES	4925
WOODFORD	5132

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 7N RGE: 10E County: HUGHES

NW SW SW NE

2045 FNL 2588 FEL of 1/4 SEC

Depth of Deviation: 4477 Radius of Turn: 461 Direction: 358 Total Length: 8129

Measured Total Depth: 13606 True Vertical Depth: 4730 End Pt. Location From Release, Unit or Property Line: 2045

FOR COMMISSION USE ONLY

Status: Accepted

1141967

5/1/19
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Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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Muffinuit:

05-06N-10E (54): -0-
32-07N-10E: 62.6891% 224793 I
29-07N-10E: 37.3109% 224793A I

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	Multiple Zone
	Commingled

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Order No	
693008	

Increased Density	
Order No	
693364	
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Initial Test Data

April 18, 2019

E2 E2

1/2/19

319WDFD

1
xmt-shale

1 of 2

QR

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