

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063248010000

**Completion Report**

Spud Date: June 07, 2018

OTC Prod. Unit No.: 063-224804-0-0000

Drilling Finished Date: July 17, 2018

1st Prod Date: December 30, 2018

Completion Date: December 05, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: BERTHA 1-32/29/20H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 12/30/2018

Location: HUGHES 5 6N 10E  
NW SE NE NE  
770 FNL 551 FEL of 1/4 SEC  
Latitude: 35.02656388 Longitude: -96.26676666  
Derrick Elevation: 859 Ground Elevation: 836

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694853		693364	
	Commingled			693363	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	293		215	SURFACE
INTERMEDIATE	9.625	36	J-55	3112		225	1523
PRODUCTION	5.5	20	P-110	16271		2075	2500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16330**

Packer	
Depth	Brand & Type
985	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 21, 2019	WOODFORD			2342		3661	FLOWING		FULL	900

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
678730	640
676053	640
693870	MULTIUNIT

Perforated Intervals

From	To
5400	16152

Acid Volumes

869,148 TOTAL GALS ACID
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Fracture Treatments

357,591 TOTAL GALS SLICKWATER
12,407,852 TOTAL LBS SAND

Formation	Top
WAPANUKA	3810
CROMWELL	4173
CANEY	4690
MAYES	4958
WOODFORD	5165

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 7N RGE: 10E County: HUGHES

SW NE SE SE

853 FSL 470 FEL of 1/4 SEC

Depth of Deviation: 4501 Radius of Turn: 374 Direction: 359 Total Length: 10752

Measured Total Depth: 16330 True Vertical Depth: 4704 End Pt. Location From Release, Unit or Property Line: 470

FOR COMMISSION USE ONLY

Status: Accepted

1141985

5/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 0063248010000

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Mud Unit 4:

05-06N-10E (SL): -0-  
32-07N-10E: 44.985% 224804 I  
29-07N-10E: 49.1443% 224804A I  
20-07N-10E: 6.2872% 224804B I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
694853	

Increased Density	
Order No	
693364	
693363	

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Initial Test Data
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April 18, 2019

EZ  
EZ  
EZ

1/21/19

319WDFD

1  
xmt-shale

1 of 2

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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