

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248060000

Completion Report

Spud Date: July 13, 2018

OTC Prod. Unit No.: 063-224794-0-0000

Drilling Finished Date: August 28, 2018

1st Prod Date: December 22, 2018

Completion Date: November 22, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BERTHA 4-32/29H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 12/22/2018

Location: HUGHES 5 6N 10E
SW SE NE NW
1098 FNL 2182 FWL of 1/4 SEC
Latitude: 35.02566666 Longitude: -96.2752888
Derrick Elevation: 877 Ground Elevation: 854

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693871		693364	
	Commingled			693363	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	297		215	SURFACE
INTERMEDIATE	9.625	36	J-55	3210		225	1599
PRODUCTION	5.5	20	P-110	12185		1340	4150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12270

Packer	
Depth	Brand & Type
933	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 06, 2019	WOODFORD			3454		3913	FLOWING		FULL	850

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
678730	640	5250	11658		
693009	MULTIUNIT				
Acid Volumes		Fracture Treatments			
640,416 TOTAL GALS ACID		238,747 TOTAL GALS SLICKWATER			
		9,997,109 TOTAL LBS SAND			

Formation	Top
WAPANUKA	3827
CROMWELL	4180
CANEY	4647
MAYES	4896
WOODFORD	5033

Were open hole logs run? No
 Date last log run:
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 29 TWP: 7N RGE: 10E County: HUGHES NW SW NE SW 1922 FSL 1626 FWL of 1/4 SEC Depth of Deviation: 4475 Radius of Turn: 459 Direction: 2 Total Length: 6408 Measured Total Depth: 12270 True Vertical Depth: 4793 End Pt. Location From Release, Unit or Property Line: 1626

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1141976</div>

5/1/19
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Oil & Gas Conservation Division
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1016EZ

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Multifunit:

05-06N-10E (54): -0-

32-07N-10E: 79.5412% 224794 I

29-07N-10E: 20.4588% 224794A I

Operator: TRINITY OPERATING (USG) LLC 23879

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	Multiple Zone
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Initial Test Data

April 18, 2019

1/6/19

319WDFD

1
XMT-shale

1 of 2

EZ
EZ

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Class: GAS

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693009	MULTIUNIT

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