Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017254600001 **Completion Report** Spud Date: June 01, 2019

OTC Prod. Unit No.: 017-226152 Drilling Finished Date: August 10, 2019

1st Prod Date: October 12, 2019

Completion Date: October 12, 2019

Min Gas Allowable: Yes

Amend Reason: OCC - CORRECTION FOR FINAL LOC. EXCEPTION ORDER

Well Name: BIG MUDDIE 1405 1-32WH Purchaser/Measurer: SUPERIOR

Location: CANADIAN 5 13N 5W First Sales Date: 9/12/19 SW NW NW NW

563 FNL 221 FWL of 1/4 SEC

Latitude: 35.63873 Longitude: -97.76222 Derrick Elevation: 1250 Ground Elevation: 1227

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

> 3030 NW EXPRESSWAY STE 900 OKLAHOMA CITY, OK 73112-5447

HORIZONTAL HOLE

Amended

Drill Type:

Completion Type		Location Exception
Х	Single Zone	Order No
	Multiple Zone	707874
	Commingled	

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20			60			SURFACE	
SURFACE	9.625	36	J-55	935	200	295	SURFACE	
PRODUCTION	7.0	26	P-	0	710	215	5597	

Liner								
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
LINER	4.5	13.5	P-110	5238	1300	395	8119	

Total Depth: 13357

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 26, 2019	WOODFORD	300	41	1183	3943	3335	PUMPING		64/64	230

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders						
Unit Size						
640						

Perforated Intervals						
From To						
8321	13202					

Acid Volumes

7.5% HCI: 910 BBLS 15% HCI: 98 BBLS Fracture Treatments

FLUID: 377,629 BBLS SAND: 10,317,326 LBS

Formation	Тор
BIG LIME	7179
OSWEGO	7208
VERDIGRIS	7336
RED FORK	7495
INOLA	7530
MERAMEC SHALE	7558
OSAGE	7746
WOODFORD	7800

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC – FINAL LOCATION EXCEPTION ORDER ISSUED - ORDER NUMBER 707874 1/04/2020

Lateral Holes

Sec: 32 TWP: 14N RGE: 5W County: CANADIAN

NE NW NW NW

48 FNL 418 FWL of 1/4 SEC

Depth of Deviation: 7276 Radius of Turn: 699 Direction: 358 Total Length: 4982

Measured Total Depth: 13357 True Vertical Depth: 7882 End Pt. Location From Release, Unit or Property Line: 48

FOR COMMISSION USE ONLY

1144091

Status: Accepted

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