Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 073-225156 Drilling Finished Date: February 18, 2019

1st Prod Date: March 16, 2019

Amend Reason: OCC - FINAL LOCATION EXCEPTION ORDER

Drill Type: HORIZONTAL HOLE

Well Name: DR. MOBLEY 18-09-09 1MH

Purchaser/Measurer: GSPM

Location: KINGFISHER 4 18N 9W First Sales Date: 03/19/2019

N2 SW SW SW 350 FSL 330 FWL of 1/4 SEC

Amended

Latitude: 36.05864144 Longitude: -98.17342388 Derrick Elevation: 1161 Ground Elevation: 1140

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

1 W 3RD ST STE 1700 TULSA, OK 74103-3522

Completion Type

Single Zone

Multiple Zone

Commingled

| Location Exception |
|--------------------|
| Order No |
| 715216 |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

Min Gas Allowable: Yes

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | | | 102 | | | SURFACE |
| SURFACE | 9 5/8 | 40 | J-55 | 450 | | 250 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 8810 | | 275 | 5540 |

| | | | | Liner | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 5208 | 0 | 385 | 8493 | |

Total Depth: 13703

| Packer | | | |
|---|--------------|--|--|
| Depth | Brand & Type | | |
| There are no Packer records to display. | | | |

| Plug | | | | | |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type | | | | | |
| There are no Plug records to display. | | | | | |

Initial Test Data

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| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Apr 07, 2019 | MISSISSIPPIAN | 67 | 35 | 63 | 940 | 2870 | ESP | | 64/64 | 80 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

| Spacing Orders | | | | | |
|----------------|-----------|--|--|--|--|
| Order No | Unit Size | | | | |
| 635762 | 640 | | | | |

| Perforated Intervals | | | | |
|----------------------|-------|--|--|--|
| From | То | | | |
| 8828 | 13619 | | | |

Acid Volumes

37,716 GAL 15% HCL

| Fracture Treatments |
|--|
| 9,282,173 LBS SAND 100 MESH SAND; 11,453,778 GAL SLICKWATER |

| Formation | Тор |
|---------------|------|
| CHECKERBOARD | 6667 |
| BIG LIME | 6869 |
| OSWEGO 3 | 7022 |
| VERDIGRIS | 7114 |
| PINK LIME | 7233 |
| CHESTER | 7452 |
| MANNING | 7742 |
| MISSISSIPPIAN | 8034 |
| OSAGE | 8069 |
| OSAGE 5 | 8176 |
| OSAGE 6 | 8343 |
| OSAGE 6B | 8428 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 692972 HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 9 TWP: 18N RGE: 9W County: KINGFISHER

SE SW SW SW

175 FSL 388 FWL of 1/4 SEC

Depth of Deviation: 8051 Radius of Turn: 500 Direction: 179 Total Length: 4867

Measured Total Depth: 13703 True Vertical Depth: 8508 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

1142388

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Status: Accepted

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