

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093252080000

**Completion Report**

Spud Date: March 15, 2019

OTC Prod. Unit No.: 093-225397

Drilling Finished Date: April 09, 2019

1st Prod Date: April 29, 2019

Completion Date: April 29, 2019

**Amended**

Amend Reason: OCC - CORRECTION FINAL LE - CORRECTION OF BHL FOOTAGES

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: NEWT 20-09-21 1MH

Purchaser/Measurer: GSPM

Location: MAJOR 28 20N 9W  
NW NW NE NW  
200 FNL 1600 FWL of 1/4 SEC  
Latitude: 36.187883 Longitude: -98.170206  
Derrick Elevation: 1219 Ground Elevation: 1201

First Sales Date: 04/29/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

1 W 3RD ST STE 1700  
TULSA, OK 74103-3522

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	707482		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	418		250	SURFACE
PRODUCTION	7	29	P-110	8344		255	5048

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5455	0	460	8083	

**Total Depth: 13364**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 25, 2019	MISSISSIPPIAN	120	40	602	5017	709	ESP		64/64	120

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
674317	640
694282*	NUNC PRO TUNC

**Perforated Intervals**

From	To
8394	13290

**Acid Volumes**

51,218 GAL 15% HCL
--------------------

**Fracture Treatments**

685,710 LBS 100 MESH SAND; 3,756,040 LBS 30/50 SAND
11,472,552 GAL SLICKWATER

Formation	Top
CHECKERBOARD	6417
BIG LIME	6539
OSWEGO 3	6741
VERDIGRIS	6819
PINK LIME	6937
CHESTER	7189
MANNING	7293
MISSISSIPPIAN	7293
MERAMEC	7470
OSAGE	7501
OSAGE 6	7747
OSAGE 6B	7903
OSAGE 7	7941
OSAGE 7B	7953

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC – THE FINAL LOCATION EXCEPTION ORDER 707482 HAS BEEN ISSUED 1/14/2020

\*OCC - NUNC PRO TUNC ORDER 694282 ISSUED FOR SPACING ORDER 674317 FOR CORRECTION TO REFLECT PROPER NOMENCLATURE.

**Lateral Holes**

Sec: 21 TWP: 20N RGE: 9W County: MAJOR

NW NW NW NE

111 FNL 2625 FEL of 1/4 SEC

Depth of Deviation: 7623 Radius of Turn: 456 Direction: 6 Total Length: 5025

Measured Total Depth: 13364 True Vertical Depth: 7923 End Pt. Location From Release, Unit or Property Line: 111

## FOR COMMISSION USE ONLY

1142894

Status: Accepted