# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073264040002 **Completion Report** Spud Date: January 08, 2019

OTC Prod. Unit No.: 073-225154 Drilling Finished Date: January 26, 2019

1st Prod Date: July 12, 2019

Min Gas Allowable: Yes

Completion Date: July 11, 2019 Amend Reason: OCC - CORRECTION FOR FINAL LOC. EXCEPTION ORDER

Well Name: GOYETO 19-09-04 1MH Purchaser/Measurer: GSPM

Location: KINGFISHER 33 20N 9W First Sales Date: 07/19/2019

SW SE SE SE 185 FSL 355 FEL of 1/4 SEC

**HORIZONTAL HOLE** 

Latitude: 36.15982929 Longitude: -98.15852728 Derrick Elevation: 1186 Ground Elevation: 1165

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

> 1 W 3RD ST STE 1700 TULSA, OK 74103-3522

Completion Type					
X Single Zone					
Multiple Zone					
Commingled					

Amended

**Drill Type:** 

Location Exception
Order No
705441
700252*

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			102			SURFACE
SURFACE	9 5/8	40	J-55	418		225	SURFACE
PRODUCTION	7	29	P-110	8356		275	4950

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5303	0	0	8067	

Total Depth: 13370

Packer					
Depth	Brand & Type				
8356 - 13370	SWELL PACKERS OPEN HOLE COMPLETION				

Plug			
Depth	Plug Type		
There are no Plug records to display.			

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 08, 2019	MISSISSIPPIAN	197	40	549	2786	1979	ESP		64/64	210

#### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
693583	640				

Perforated	d Intervals
From	То
There are no Perf. Inter	vals records to display.

#### **Acid Volumes**

47,563 GAL 15% HCL

#### **Fracture Treatments**

581,983 LBS 100 MESH SAND; 3,629,418 LBS 30/50 SAND

11,618,754 GAL SLICKWATER

Formation	Тор
CHECKERBOARD	6432
BIG LIME	6598
OSWEGO 3	6766
VERDIGRIS	6839
PINK LIME	6958
CHESTER	7161
MANNING	7283
MISSISSIPPIAN	7540
OSAGE	7565

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC - FINAL LOCATION ORDER ISSUED ORDER 705441 11/21/2019

\* OCC - ORDER 700252 INCORPORATES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 8,356' TO TERMINUS AT 13,370', THE 4 1/2 LINER IS NOT CEMENTED.

### **Lateral Holes**

Sec: 4 TWP: 19N RGE: 9W County: KINGFISHER

SW SE SE SE

175 FSL 376 FEL of 1/4 SEC

Depth of Deviation: 7617 Radius of Turn: 484 Direction: 179 Total Length: 4993

Measured Total Depth: 13370 True Vertical Depth: 8094 End Pt. Location From Release, Unit or Property Line: 175

## FOR COMMISSION USE ONLY

1143567

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Status: Accepted

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