

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037294330002

**Completion Report**

Spud Date: December 31, 2019

OTC Prod. Unit No.: 037-226586-0-0000

Drilling Finished Date: January 08, 2020

**Amended**

1st Prod Date: April 20, 2020

Amend Reason: CONVERTED TO SIMULTANEOUS INJECTION WELL

Completion Date: March 20, 2020

Recomplete Date: December 28, 2020

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

**SERVICE WELL**

Purchaser/Measurer:

Well Name: DISCOVERY 1-33

First Sales Date:

Location: CREEK 33 15N 10E  
N2 SW SW SW  
400 FSL 330 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

Operator: ENTERPRISE ENERGY EXPLORATION INC 21418

6528 E 101ST ST STE 392  
TULSA, OK 74133-6724

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	LS	175	200	150	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3369	250	250	2504

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3526**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3270	ARROW XI	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 23, 2020	DUTCHER	8				50	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: DUTCHER				Code: 403DTCR				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
699034		40		2763			2771			
Acid Volumes				Fracture Treatments						
1,500 GALLONS 15% ORIGINAL TREATMENT				12,000 POUNDS 20/40 SAND AND 315 BARRELS FLUID ORIGINAL TREATMENT						
Formation Name: SIMPSON				Code: 202SMPS				Class: INJ		

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes  
Date last log run: January 08, 2020

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
THIS WELL WAS ORIGINALLY COMPLETED AS A DUTCHER PRODUCER. SUBSEQUENTLY, IT WAS APPROVED AS A SIMULTANEOUS SI WELL PER UIC PERMIT NUMBER 2101102401. THE SI PERMIT WAS PROTESTED AFTER THE PERMIT WAS ISSUED. THE WELL WAS COMPLETED FOR INJECTION AND THE REQUIRED RADIOACTIVE SURVEY WAS RUN. WAITING ON THE PROTEST RESOLUTION TO COMPLETE THE PRODUCTION PART OF THE WELL. ANOTHER AMENDED 1002A WILL BE FILED UPON COMPLETION OF THE PRODUCTION PART. OCC - INJECTION IS IN THE SIMPSON FROM BASE 5 1/2" CASING AT 3,369' TO TOTAL DEPTH AT 3,526'. THIS IS OPEN HOLE COMPLETION IN THE SIMPSON.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1146457</div>

API NO. 35-03729433  
OTC PROD UNIT NO. 037-226586

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-522-0577  
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

Received  
5-21-21  
DMD

Form 1002A  
Rev. 2020

ORIGINAL AMENDED (Reason) *Converted* CHANGED SI WELL

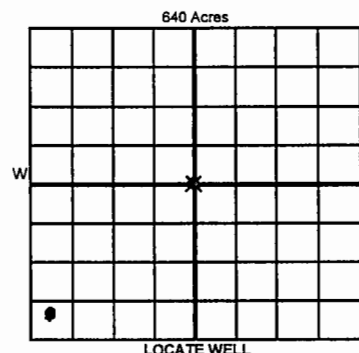
Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION *to simultaneous injection well*  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CREEK	SEC	33	TWP	15N	RGE	10E	SPUD DATE	12/31/2019	
LEASE NAME	DISCOVERY	WELL NO.	1-33	DRLG FINISHED DATE	1/8/2020	DATE OF WELL COMPLETION			3/20/2020	
N/2 1/4 SW 1/4 SW 1/4 SW 1/4	FSL	400	FWL	330	1st PROD DATE	4/20/2020	RECOMP DATE			12/28/2020
ELEVATION Derrick FL	Ground	Latitude	Longitude							
OPERATOR NAME	ENTERPRISE ENERGY EXPLORATION INC				OTC / OCC OPERATOR NO.	21418				
ADDRESS	6528 E 101ST ST STE 392									
CITY	TULSA	STATE	OK	ZIP	74133-6724					



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24	LS	175	200	150	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5	J-55	3369	250	250	2504
LINER							

PACKER @ 3270 BRAND & TYPE ARROW XI PLUG @ TYPE PLUG @ TYPE TOTAL  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE DEPTH 3526

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	DUTCHER	SIMPSON							
SPACING & SPACING ORDER NUMBER	699034 (40)								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Inj							
PERFORATED INTERVALS	2763-71	3450-3526 (OH)							
ACID/VOLUME	1500 gallons 15% original treatment								
FRACTURE TREATMENT (Fluids/Prop Amounts)	12,000 pounds 20/40 sand & 315 Barrels Fluid	original treatment							



Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Messenger

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3/23/20	12/28/2020					
OIL-BBL/DAY	8						
OIL-GRAVITY ( API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL	0						
WATER-BBL/DAY	50						
PUMPING OR FLOWING	PUMPING						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SALEEM NIZAMI

SALEEM NIZAMI-CONSULTANT

5/21/2021

405-245-1363

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

6528 E 101ST ST

TULSA

OK

74133

APECAPEC@MSN.COM

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
SEE ORIGINAL 1002A	

LEASE NAME DISCOVERY WELL NO. 1-33

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	1/8/2020
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

Other remarks: This well was originally completed as a Dutcher producer. Subsequently it was approved as a simultaneous SI well per UIC permit 2101102401. The SI permit was protested after the permit was issued. The well was completed for injection and the required radioactive survey was run. Waiting on the protest resolution to complete the production part of the well. Another amended 1002A will be filed upon completion of the production part.

*OCC - Injection is in the Simpson from base 5 1/2" casing at 3369' to total depth at 3526' this is open hole completion in the Simpson.*

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	