

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137205690003

Completion Report

Spud Date: July 28, 1970

OTC Prod. Unit No.: 137-012122

Drilling Finished Date: August 01, 1970

Amended

1st Prod Date: September 01, 1970

Amend Reason: CONVERT INJECTOR TO PRODUCER

Completion Date: September 01, 1970

Recomplete Date: May 15, 2021

Drill Type: STRAIGHT HOLE

Well Name: SVPU WI-11

Purchaser/Measurer:

Location: STEPHENS 1 2S 5W
C N2 SW
1980 FSL 1320 FWL of 1/4 SEC
Derrick Elevation: 1138 Ground Elevation: 1133

First Sales Date:

Operator: BUTKIN OIL COMPANY LLC 21023
PO BOX 2090
16 S 9TH ST STE 306
DUNCAN, OK 73534-2090

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	9.5	B	878	1000	210	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 881

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
651	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 15, 2021	PERMIAN SAND	1					PUMPING			

Completion and Test Data by Producing Formation

Formation Name: PERMIAN SAND		Code: 459PMSD	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
73629	UNIT	416	636
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CONVERTING INJECTOR BACK INTO A PRODUCER

FOR COMMISSION USE ONLY	
Status: Accepted	1146463

API NO. 137-20569
OTC PROD. 197
UNIT NO. 012122

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Received
5-17-21
DM

Form 1002A
Rev. 2020

ORIGINAL
AMENDED (Reason) CONVERT INS TO PRODUCER

Rule 185:10-3-25

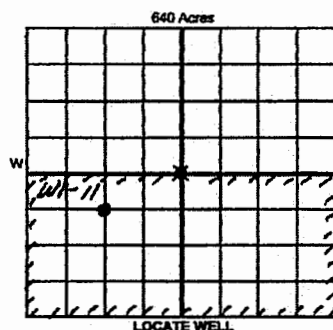
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	STEPHENS	SEC	1	TWP	2S	RGE	5W	SPUD DATE	7/28/70
LEASE NAME	SVPU			WELL NO.	WI-11			DRLG FINISHED DATE	8/1/70
1/4 C 1/4 N 1/2 1/4 SW 1/4	1980 FSL			1320 FWL				DATE OF WELL COMPLETION	9/1/70
ELEVATION	1138			Ground	1133			1st PROD DATE	9/1/70
Operator	BOTKIN OIL CO., LLC.			Latitude				RECOMP DATE	5/15/21
Address	P.O. BOX 2090			Longitude				OTC / OCC OPERATOR NO.	21023-0
CITY	DUNCAN			STATE	OK			ZIP	73534



COMPLETION TYPE

☒ SINGLE ZONE	
☐ MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION EXCEPTION	
ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	4 1/2	9.5	B	878	1000	210	SURF
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 881
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PBDT 651
COMPLETION & TEST DATA BY PRODUCING FORMATION 2459 PMSD

FORMATION	PERMIAN Sand
SPACING & SPACING ORDER NUMBER	SOUTH VELMA PERMIAN (UNIT) 73629
CLASS: Oil, Gas, Dry, Inf, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	416-636 (0A)
ACID VOLUME	NONE
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE

☐ Min Gas Allowable (185:16-17-7)
OR
☐ Oil Allowable (185:16-13-3)

Purchaser/Messurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	5/15/21
OIL-BBL/DAY	1.0
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JOHN R. LAWS SIGNATURE NAME (PRINT OR TYPE) 5/3/21 580-220-8455 DATE PHONE NUMBER
1515 WARD RD. ARDMORE, OK. 73401 JRLAWS@HOTMAIL.COM

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or dristam tested.

NAMES OF FORMATIONS	TOP
SEE ORIGINAL	

LEASE NAME SUPU

WELL NO. CU1-11

FOR COMMISSION USE ONLY	
ITD on file ☐ YES ☐ NO	
APPROVED ☐ DISAPPROVED ☐	2) Reject Codes

Were open hole logs run?	☐ yes ☒ no
Date Last log was run	
Was CO ₂ encountered?	☐ yes ☒ no at what depths?
Was H ₂ S encountered?	☐ yes ☒ no at what depths?
Were unusual drilling circumstances encountered?	☐ yes ☒ no
If yes, briefly explain below	

Other remarks:

CONVERTING INJECTOR BACK INTO A PRODUCER

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	