## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049252780000 **Completion Report** Spud Date: March 16, 2019

OTC Prod. Unit No.: 049-225909-0-0000 Drilling Finished Date: May 20, 2019

1st Prod Date: October 24, 2019

Completion Date: July 17, 2019

First Sales Date: 10/24/2019

**Drill Type: HORIZONTAL HOLE** 

Well Name: TITAN 2-17-8MXH Purchaser/Measurer: SOUTHWEST

GARVIN 17 4N 4W Location:

NE SE SW SW

383 FSL 1156 FWL of 1/4 SEC

Latitude: 34.812983463 Longitude: -97.646913825 Derrick Elevation: 1060 Ground Elevation: 1042

CASILLAS OPERATING LLC 23838 Operator:

> 401 S BOSTON AVE STE 2400 TULSA, OK 74103-4060

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception				
Order No				
713860				
713000				

Increased Density			
Order No			
698546			
705550			

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9.625	40.00	J-55	1471		375	SURFACE	
PRODUCTION	5.5	20.00	P-110	20944		1920	7244	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 20967

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 06, 2019	SYCAMORE	958	46	4337	4527	1189	FLOWING	302	64/64	1418

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## **Completion and Test Data by Producing Formation**

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders					
Order No	Unit Size				
663577	640				
699692	640				
713859	MULTIUNIT				

Perforated Intervals					
From	То				
10993	20852				

Fracture Treatments					
570,626 BBLS FLUID & 19,144,626 LBS PROP					

Formation	Тор
SYCAMORE	10865

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - LE ORDER 713860 INCLUDES EXCEPTION TO RULE 165:10-3-28(C)(2)

## **Lateral Holes**

Sec: 8 TWP: 4N RGE: 4W County: GARVIN

NE NE NW NW

45 FNL 1248 FWL of 1/4 SEC

Depth of Deviation: 10772 Radius of Turn: 592 Direction: 0 Total Length: 9613

Measured Total Depth: 20977 True Vertical Depth: 10576 End Pt. Location From Release, Unit or Property Line: 45

# FOR COMMISSION USE ONLY

1144638

Status: Accepted

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