## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35093252390000

OTC Prod. Unit No.: 093-227023-0-0000

## **Completion Report**

Spud Date: December 18, 2019

Drilling Finished Date: January 12, 2020

Purchaser/Measurer: DCP MIDSTREAM

First Sales Date: 12/17/2020

1st Prod Date: December 16, 2020

Completion Date: December 16, 2020

Drill Type: HORIZONTAL HOLE

Well Name: MARTIN 7-1H

Location: MAJOR 7 20N 15W NE NW NE NE 205 FNL 865 FEL of 1/4 SEC Latitude: 36.230213634 Longitude: -98.834642103 Derrick Elevation: 1820 Ground Elevation: 1800

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300 OKLAHOMA CITY, OK 73116-7334

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	718988	706548				
	Commingled						

Casing and Cement											
Type CONDUCTOR SURFACE		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT		
		20			15	50			SURFACE		
		9.625	36	J-55	81	14	315		SURFACE		
INTERMEDIATE			7	26	P-110 HC			235		5077	
PRODUCTION			4.50	13.50	Р-110 CDC нто	DC 13950		50		8162	
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Top Depth		Bottom Depth	
There are no Liner records to display.											

## Total Depth: 13950

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 25, 2020	MISSISSIPPI LIME	396	37.2	920	2323	2259	FLOWING		48/64	
	Completion and Test Data by Producing Formation									
	Formation Name: MISSI		Code: 351MSSLM Class: OIL							
	Spacing Orders			Perforated Intervals						
Orde	Order No Unit Size				From To			-		
110453 640				9210	)	_				
	Acid Volumes				Fracture Tre	atments				
	107,856 GALS HCL 15%			7				_		
				7,197,382 LBS PROPPANTS 12,279,708 GALS SLICKWATER						
Formation MISSISSIPPI L	IME	ор	Were open hole logs run? No 9061 Date last log run: Were unusual drilling circumstances encountered? No Explanation:							
Other Remarks										
Lateral Holes										
Sec: 7 TWP: 20N RGE: 15W County: MAJOR										
SW SE SE	SE									
123 FSL 612	FEL of 1/4 SEC									
Depth of Deviation: 8554 Radius of Turn: 466 Direction: 180 Total Length: 4928										
Measured Total Depth: 13950 True Vertical Depth: 9167 End Pt. Location From Release, Unit or Property Line: 123										

## FOR COMMISSION USE ONLY

Status: Accepted

1146081