

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049253050001

**Completion Report**

Spud Date: August 13, 2019

OTC Prod. Unit No.: 049-226372-0-0000

Drilling Finished Date: August 27, 2019

1st Prod Date: October 24, 2019

Completion Date: August 28, 2019

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: LEWIS 22-4N-3W

Purchaser/Measurer: PHILLIPS 66

Location: GARVIN 22 4N 3W  
SE SE SW NW  
319 FSL 1306 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 957

First Sales Date: 11/05/2019

Operator: DAYLIGHT PETROLEUM LLC 24225

1221 MCKINNEY ST STE 2800  
HOUSTON, TX 77010-2026

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	702894		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			63			
SURFACE	9.625	36	K55	502		285	SURFACE
PRODUCTION	5.5	15.5	L80	9508		925	6350

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9508**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 24, 2019	VIOLA	25.5	35	125	4902	207	FLOWING			

#### Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

#### Spacing Orders

Order No	Unit Size
288740	160

#### Perforated Intervals

From	To
7530	8000

#### Acid Volumes

There are no Acid Volume records to display.

#### Fracture Treatments

HSM. QUASAR PRIME PUMPS AND PRESSURE TEST IRON TO 7,000 PSI. OPEN WELL AND START VIOLA FRAC. FRAC VIOLA WITH 13,861 BBLs OF FRESH WATER CARRYING 238,880 LBS OF 40/70 SAND. ATP - 5,078 PSI, ATR - 92.4 BPM. MTP - 6,193 PSI, MTR - 94.0 BPM. ISIP - 3,257 PSI. FRAC GRADIENT - 0.85. TOTAL PUMP TIME WAS 2:46.

RDMO QUASAR AND OIL STATES ISO TOOL. OPEN WELL TO FLOW BACK AT 13:00 WITH 2,200PSI. OPEN WELL ON 20/64" CK ADJUST CHOKE TO 15/64" CK TO GET FLOW RATE OF 70 BPH. FCP - 1,100 PSI. AT 20:00 CK SIZE - 13/64" FCP - 700 PSI. FLOW RATE - 100 BBL /HR. TOTAL RECOVERED AS OF 20:00 - 740 BBLs. LEFT TO RECOVER - 13,120 BBLs. CONTINUE TO FLOW WELL THRU THE NIGHT.

Formation	Top
VIOLA	7530

Were open hole logs run? Yes

Date last log run: September 12, 2019

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### FOR COMMISSION USE ONLY

1146348

Status: Accepted