

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017254880000

Completion Report

Spud Date: July 10, 2019

OTC Prod. Unit No.: 017226153

Drilling Finished Date: August 21, 2019

1st Prod Date: September 22, 2019

Completion Date: September 08, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CARPENTER 1306 3-24MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 24 13N 6W
SE SE SW SW
232 FSL 1120 FWL of 1/4 SEC
Latitude: 35.58076 Longitude: -97.794684
Derrick Elevation: 1421 Ground Elevation: 1396

First Sales Date: 9/22/2019

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	715330		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			0			SURFACE
SURFACE	9.625	36	J-55	1099		210	SURFACE
PRODUCTION	7.0	26	P-110	8613		210	2507

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4570	0	365	8520	13090

Total Depth: 13129

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 06, 2019	MISSISSIPPIAN	300	43	1309	4363	450	PUMPING	124	64	200

Completion and Test Data by Producing Formation													
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL											
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center; padding: 5px;">Spacing Orders</th> </tr> <tr> <th style="width: 50%; padding: 5px;">Order No</th> <th style="width: 50%; padding: 5px;">Unit Size</th> </tr> <tr> <td style="text-align: center; padding: 5px;">694075</td> <td style="text-align: center; padding: 5px;">640</td> </tr> </table>	Spacing Orders		Order No	Unit Size	694075	640	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center; padding: 5px;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%; padding: 5px;">From</th> <th style="width: 50%; padding: 5px;">To</th> </tr> <tr> <td style="text-align: center; padding: 5px;">8742</td> <td style="text-align: center; padding: 5px;">12914</td> </tr> </table>	Perforated Intervals		From	To	8742	12914
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Formation	Top
COTTAGE GROVE	6639
CHECKERBOARD	7056
BIG LIME	7652
OSWEGO	7672
CHEROKEE	7764
VERDIGRIS	7815
PINK LIME	7912
CHESTER	8090
MERAMEC SHALE	8213

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
NO LOGS RAN
OCC - FINAL LOCATION ORDER 715330 ISSUED BOTH IN CAUSE NUMBER 201806846 AND CAUSE NUMBER 201900176
OCC - ORDER NUMBER 692353 MOTION TO CONSOLIDATE CAUSE NUMBER 201806846 AND CAUSE NUMBER 201900176.

Lateral Holes
Sec: 24 TWP: 13N RGE: 6W County: CANADIAN NW NW NE NW 51 FNL 1351 FWL of 1/4 SEC Depth of Deviation: 7533 Radius of Turn: 772 Direction: 358 Total Length: 4383 Measured Total Depth: 13129 True Vertical Depth: 8223 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY	
Status: Accepted	1144732

