

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081243200000

Completion Report

Spud Date: September 22, 2021

OTC Prod. Unit No.: 081-210877-0-0000

Drilling Finished Date: October 01, 2021

1st Prod Date: December 07, 2021

Completion Date: October 27, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: WILDHORSE 5-31

Purchaser/Measurer: SCISSORTAIL ENERGY

Location: LINCOLN 31 17N 5E
SW SW NW SE
991 FNL 2400 FEL of 1/4 SEC
Latitude: 35.903031 Longitude: -96.810434
Derrick Elevation: 1070 Ground Elevation: 1060

First Sales Date: 12/01/2021

Operator: PETRO WARRIOR LLC 22165
PO BOX 3399
215 S ASH
WICHITA, KS 67201-3399

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	719176		719400	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	J-55	881		470	SURFACE
PRODUCTION	5.5	15.5	J-55	4359		240	3010

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4365

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 07, 2021	WILCOX	4	46	20	5000	120	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: OIL

Spacing Orders

Order No	Unit Size
103736	320

Perforated Intervals

From	To
4228	4288

Acid Volumes

2,500 GALLONS 15%

Fracture Treatments

953 BARRELS X-LINK, 26,340 POUNDS 16/30 SAND
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Formation	Top
HOGSHOOTER LIME	2432
CHECKERBOARD LIME	2730
BIG LIME-OSWEGO LIME	3274
PINK LIME	3603
RED FORK SANDSTONE	3624
MISSISSIPPIAN	3906
WOODFORD SHALE	4056
VIOLA LIME	4149
WILCOX SANDSTONE	4222

Were open hole logs run? Yes

Date last log run: September 30, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1147996

Status: Accepted

081-24320
API NO. 35-081-24136
OTC PROD. UNIT NO. 081-210877

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-521-2331
OCCentralProcessing@OCC.OK.GOV



Form 1002A
Rev. 2021

ORIGINAL
AMENDED (Reason)

Rule 165-10-3-25

COMPLETION REPORT

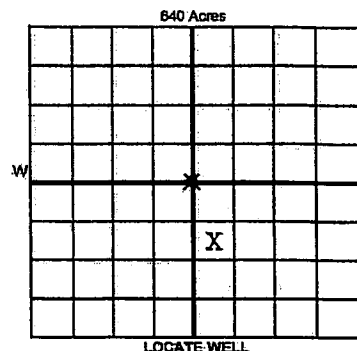
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Lincoln	SEC	31	TWP	17N	RGE	05E	SPUD DATE	9-23-2021
LEASE NAME	Wildhorse	WELL NO.	5-31	DRLG FINISHED DATE	10-01-2021	DATE OF WELL COMPLETION			10-27-2021
SW 1/4 SW 1/4 NW 1/4 SE 1/4	991	2400	1st PROD DATE	12-07-2021	RECOMP DATE				
ELEVATION	1070	Ground	1060	Latitude	35.903031	Longitude		- 96.810434	
OPERATOR NAME	PETRO WARRIOR, LLC.	OTC / OCC OPERATOR NO.	22165						
ADDRESS	P. O. BOX 3399								
CITY	WICHITA	STATE	KS	ZIP	67201-3399				



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	719176
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	719400

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	24	J-55	881		470	SURFACE
INTERMEDIATE							
PRODUCTION	5.5	15.5	J-55	4359		240	3010
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 4365

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WILCOX						Monitor
SPACING & SPACING ORDER NUMBER	103736(520)						Report to Fractures
CLASS: Oil, Gas, Dry, Int, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	4228-54 4262-88						RECEIVED APR 18 2022
ACID/VOLUME	2500gal 15%						OKLAHOMA CORPORATION COMMISSION
FRACTURE TREATMENT (Fluids/Prop Amounts)	953bbls X-Link 26,340# 16/30 sand						

Min Gas Allowable (165-10-17-7)



OR

Oil Allowable (165-10-13-3)

Purchaser/Measurer

First Sales Date

Scissortail Energy

Dec - 2021

INITIAL TEST DATA

INITIAL TEST DATE	12-07-2021					
OIL-BBL/DAY	4					
OIL-GRAVITY (API)	46					
GAS-MCF/DAY	20					
GAS-OIL RATIO CU FT/BBL	5000					
WATER-BBL/DAY	120					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	0					
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Robert F. Pfannenstiel
SIGNATURE NAME (PRINT OR TYPE) DATE 4-1-2022 PHONE NUMBER 405-612-1534
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Wildhorse

WELL NO. 5-31

NAMES OF FORMATIONS	TOP
Hogshooter Lime	2432
Checkerboard Lime	2730
Big Lime/Oswego Lime	3274
Pink Lime	3603
Red Fork Sst.	3624
Mississippian	3906
Woodford Shale	4056
Viola Lime	4149
Wilcox Sst.	4222
RTD	4365

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 9-30-2021

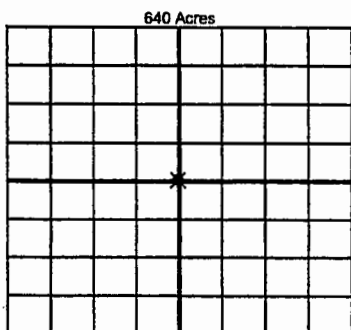
Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

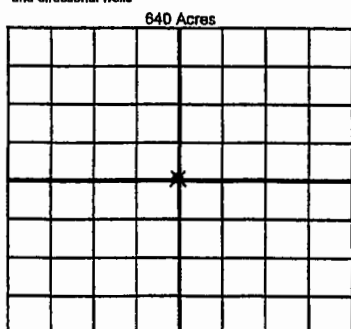
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
		BHL From Lease, Unit, or Property Line:	