

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242050001

Completion Report

Spud Date: April 26, 2019

OTC Prod. Unit No.: 011-226987-0-0000

Drilling Finished Date: June 30, 2019

1st Prod Date: November 03, 2020

Amended

Completion Date: March 22, 2020

Amend Reason: RECLASSIFY TO GAS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ANGUS TRUST 2-33-4XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 33 15N 12W
NE NW NW NW
326 FNL 393 FWL of 1/4 SEC
Latitude: 35.738748 Longitude: -98.489116
Derrick Elevation: 1723 Ground Elevation: 1693

First Sales Date: 11/03/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
714518

Increased Density
Order No
699164
699165

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.38	55	J-55	1470		720	SURFACE
INTERMEDIATE	8.63	32	P-110ICY	10195		537	6500
PRODUCTION	5.50	23	P-110	22500		2424	4619

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22500

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2022	MISSISSIPPI SOLID	82	55	2117	25817	271	FLOWING	2090	64	239

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: GAS

Spacing Orders

Order No	Unit Size
579753	640
579708	640
714519	MULTIUNIT

Perforated Intervals

From	To
12409	17242
17278	22332

Acid Volumes

382 BARRELS 15% HCl

Fracture Treatments

429,530 BARRELS FRAC FLUID 19,773,195 POUNDS OF SAND

Formation	Top
MISSISSIPPI SOLID MD	12409
MISSISSIPPI SOLID TVD	12190

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 14N RGE: 12W County: BLAINE

SE SW SW SW

30 FSL 396 FWL of 1/4 SEC

Depth of Deviation: 11706 Radius of Turn: 1633 Direction: 181 Total Length: 10091

Measured Total Depth: 22500 True Vertical Depth: 12446 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

Status: Accepted

1147779

5/1/22
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Oil & Gas Conservation Division
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1002A
Addendum

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Multifunit:

33-15N-12W: 48.74% 226987 I
04-14N-12W: 51.26% 226987A I

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April 20, 2022

3/1/22

351 MSSSD

2090

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