

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253400001

Completion Report

Spud Date: December 25, 2018

OTC Prod. Unit No.: 017-225630-0-0000

Drilling Finished Date: January 24, 2019

Amended

Amend Reason: RE-CLASS TO GAS

1st Prod Date: June 05, 2019

Completion Date: May 19, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SUMMER MOON 8-5-12N-8W 3MHX

Purchaser/Measurer: ANCOVA

Location: CANADIAN 17 12N 8W
NW NE NE NE
278 FNL 360 FEL of 1/4 SEC
Latitude: 35.521786 Longitude: -98.062484
Derrick Elevation: 1450 Ground Elevation: 1431

First Sales Date: 6/5/19

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712160		692408	
	Commingled			692409	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1475		435	SURFACE
PRODUCTION	5.5	20	P-110	21245		735	7246

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21520

Packer	
Depth	Brand & Type
11111	VS-1X RET W/ CARBIDE TRIM

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 11, 2022	MISSISSIPPI	90	53	2879	31989	100	FLOWING	978	38/64	540

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI		Code: 351MISS	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
137303	640 (8)	11316	21101
208347	640 (5)		
712159	MULTIUNIT		
Acid Volumes		Fracture Treatments	
NO ADDITIONAL TREATMENT		NO ADDITIONAL TREATMENT	

Formation	Top
MERAMEC	10882

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THE LOCATION EXCEPTION ORDER 712160 INCLUDES EXCEPTION TO OAC 165:10-3-28(C)(2)(B)

Lateral Holes
Sec: 5 TWP: 12N RGE: 8W County: BLAINE
NW NE NE NE
84 FNL 355 FEL of 1/4 SEC
Depth of Deviation: 10522 Radius of Turn: 772 Direction: 360 Total Length: 9785
Measured Total Depth: 21520 True Vertical Depth: 11082 End Pt. Location From Release, Unit or Property Line: 84

FOR COMMISSION USE ONLY	
Status: Accepted	1147862

5/1/22

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Oil & Gas Conservation Division
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1002A
Addendum

API No.: 35017253400001

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Multistart:

Sec. 17 (54): -0 -
Sec. 8: 52% 225630 I
Sec. 5: 48% 225630A I

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	Multiple Zone
	Commingled

Location Exception	
Order No	
712160	

Increased Density	
Order No	
692408	
692409	

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April 20, 2022

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