

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011242070001

**Completion Report**

Spud Date: May 03, 2019

OTC Prod. Unit No.: 011-226986-0-0000

Drilling Finished Date: June 05, 2019

1st Prod Date: October 26, 2020

**Amended**

Completion Date: March 07, 2020

Amend Reason: RECLASSIFY TO GAS

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: ANGUS TRUST 3-33-4XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 33 15N 12W  
SE NE NE NW  
375 FNL 2364 FWL of 1/4 SEC  
Latitude: 35.738623 Longitude: -98.482472  
Derrick Elevation: 1686 Ground Elevation: 1656

First Sales Date: 10/26/2020

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 268870  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
714520	

Increased Density	
Order No	
699164	
699165	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.38	55	J-55	1521		706	SURFACE
INTERMEDIATE	9 5/8	409	P-110	10155		1007	4155
PRODUCTION	5 1/2	23	P-110	22460		4165	4519

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22500**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2022	MISSISSIPPI SOLID	61	55	1772	29049	278	FLOWING	1860	64	140

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: GAS

Spacing Orders

Order No

Unit Size

579708

640

579753

640

714521

MULTIUNIT

Perforated Intervals

From

To

12342

22295

Acid Volumes

380 BARRELS 15% HCl

Fracture Treatments

417,989 BARRELS FRAC FLUID  
20,263,105 POUNDS OF SAND

Formation	Top
MISSISSIPPI SOLID MD	12342
MISSISSIPPI SOLID TVD	12141

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 14N RGE: 12W County: BLAINE

SW SE SE SW

28 FSL 1561 FWL of 1/4 SEC

Depth of Deviation: 11760 Radius of Turn: 1406 Direction: 181 Total Length: 10158

Measured Total Depth: 22500 True Vertical Depth: 12383 End Pt. Location From Release, Unit or Property Line: 28

FOR COMMISSION USE ONLY

Status: Accepted

1147780

5/1/22  
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Oil & Gas Conservation Division  
Post Office Box 52000  
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Rule 165: 10-3-25

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**1002A**  
**Addendum**

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*Multifract:*

33-15N-12W: 49.25% 226986 I  
04-14N-12W: 50.75% 226986A I

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X	Single Zone
	Multiple Zone
	Commingled

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Order No
714520

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699165

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April 20, 2022

3/1/22 351 MSSSD 1860

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