

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011242430001

**Completion Report**

Spud Date: December 05, 2019

OTC Prod. Unit No.: 011-226990-0-0000

Drilling Finished Date: January 02, 2020

1st Prod Date: October 26, 2020

**Amended**

Completion Date: April 15, 2020

Amend Reason: RECLASSIFY TO GAS

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: HOLSTEIN 4-27-34-3XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 27 15N 12W  
SW NW NE NW  
360 FNL 1331 FWL of 1/4 SEC  
Latitude: 35.753182 Longitude: -98.467252  
Derrick Elevation: 1642 Ground Elevation: 1612

First Sales Date: 10/26/2020

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 268870  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	713488		703631	
	Commingled			705450	
				703632	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1500		712	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9925		1122	3003
PRODUCTION	5 1/2	23	P-100ICY	26887		5610	53

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 26834**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2022	ALL ZONES PRODUCING	94	52	2030	21596	434	FLOWING	2200	64	990

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

##### Spacing Orders

Order No	Unit Size
582847	640
713488	MULTIUNIT

##### Perforated Intervals

From	To
12092	16815

##### Acid Volumes

2945 BARRELS 15% HCl
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##### Fracture Treatments

626,743 BARRELS FRAC FLUID 29,263,810 POUNDS OF SAND
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Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

##### Spacing Orders

Order No	Unit Size
587453	640
713488	MULTIUNIT

##### Perforated Intervals

From	To
16844	22095

##### Acid Volumes

SEE ACID TREATMENT MISSISSIPPIAN
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##### Fracture Treatments

SEE FRACTURE TREATMENT MISSISSIPPIAN
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Formation Name: MISS'AN LM

Code: 359MPLM

Class: GAS

##### Spacing Orders

Order No	Unit Size
117120	640

##### Perforated Intervals

From	To
22136	26646

##### Acid Volumes

SEE ACID TREATMENT MISSISSIPPIAN
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##### Fracture Treatments

SEE FRACTURE TREATMENT MISSISSIPPIAN
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Formation	Top
MISSISSIPPIAN MD	12092
MISSISSIPPIAN TVD	11804

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - EACH SECTION SPACING ORDER NAMED THE FORMATION DIFFERENTLY THAT IS WHY THE BREAK OUT OF THE COMPLETION. THE ACID AND FRACTURE TREATMENT WAS DONE IN A PROGRESSIVE TREATMENT STARTING WITH THE DEEPEST SET OF PERFORATIONS TO THE SHALLOWEST. THE COMPLETE OVERALL TREATMENT IS ONLY SHOWN UNDER THE 1ST LISTING.

Lateral Holes
Sec: 3 TWP: 14N RGE: 12W County: BLAINE NE SE SW SW 538 FSL 1111 FWL of 1/4 SEC Depth of Deviation: 11305 Radius of Turn: 7093 Direction: 179 Total Length: 14742 Measured Total Depth: 26834 True Vertical Depth: 12301 End Pt. Location From Release, Unit or Property Line: 538

FOR COMMISSION USE ONLY
Status: Accepted

5/1/22

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Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A  
**1002A**  
**Addendum**

API No.: 35011242430001  
OTC Prod. Unit No.: 011-226990-0-0000

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First Sales Date: 10/26/2020

*Multivert:*

27-15N-12W: 32.49% 359MSSP 226990 I  
34-15N-12W: 36.28% 351MSSL 226990A I  
03-14N-12W: 31.23% 359MPLM 226990B I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
713488

Increased Density
Order No
703631
705450
703632

*MUFO 713488*

Casing and Cement							
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April 20, 2022

3/1/22 { Sec. 27 359MSSP  
Sec. 34 351MSSL  
Sec. 3 359MPLM } 2200