

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087223140001

**Completion Report**

Spud Date: July 29, 2021

OTC Prod. Unit No.: 087-227604

Drilling Finished Date: October 12, 2021

1st Prod Date: January 06, 2022

Completion Date: January 01, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: TECATE 0604 34-3-2MXH

Purchaser/Measurer: ENABLE

Location: MCCLAIN 27 6N 4W  
NW SE SW SE  
499 FSL 1921 FEL of 1/4 SEC  
Latitude: 34.958352 Longitude: -97.606229  
Derrick Elevation: 1176 Ground Elevation: 1152

First Sales Date: 1/6/2022

Operator: CPRP SERVICES LLC 24506

123 NW 8TH ST  
OKLAHOMA CITY, OK 73102-5804

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	723443		723448	
	Commingled			723449	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1471		375	SURFACE
PRODUCTION	5.5	20	P-110	19099		2105	24

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19099**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 11, 2022	MISSISSIPPIAN	416	45	668	1606	622	GAS LIFT		128/128	1119

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
666181	640
671208	640
723442	MULTIUNIT

**Perforated Intervals**

From	To
11263	16367
16367	19009

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

547,750 BBLS FLUID  
19,269,334 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	10778

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 3 TWP: 6N RGE: 4W County: MCCLAIN

SW SE SE SW

2607 FSL 2280 FWL of 1/4 SEC

Depth of Deviation: 10481 Radius of Turn: 782 Direction: 180 Total Length: 7836

Measured Total Depth: 19099 True Vertical Depth: 10921 End Pt. Location From Release, Unit or Property Line: 2280

**FOR COMMISSION USE ONLY**

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Status: Accepted