

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019245830000

Completion Report

Spud Date: June 04, 1998

OTC Prod. Unit No.:

Drilling Finished Date: June 07, 1998

Amended

1st Prod Date:

Amend Reason: UPDATE PACKER

Completion Date: June 16, 1998

Recomplete Date: June 04, 2022

Drill Type: STRAIGHT HOLE

Well Name: TATUMS FIELD UNIT 74-9

Purchaser/Measurer:

Location: CARTER 24 1S 3W
 NE SE SE SW
 366 FSL 2373 FWL of 1/4 SEC
 Latitude: 34.449829 Longitude: -97.46639
 Derrick Elevation: 1089 Ground Elevation: 1082

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
 HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	7	20	J-55	2997		560	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2997

Packer	
Depth	Brand & Type
2352	TT PACKER
2486	AD1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
2386	2716

Acid Volumes

NO ADDITIONAL TREATMENT

Fracture Treatments

NO ADDITIONAL TREATMENT

Formation	Top
DEESE	2386

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
UIC PERMIT #426110
OPERATOR - WELL WAS MIT'D TUBING REPLACED , PASSED MIT , PUT BACK ON INJECTION

FOR COMMISSION USE ONLY

Status: Accepted	1148305
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