

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017258480000

Completion Report

Spud Date: September 27, 2022

OTC Prod. Unit No.: 017-230294-0-0000

Drilling Finished Date: December 18, 2022

1st Prod Date: March 17, 2023

Completion Date: March 12, 2023

Drill Type: HORIZONTAL HOLE

Well Name: THE DUCA 13_24-12N-9W 2MHX

Purchaser/Measurer: ENLINK

Location: CANADIAN 13 12N 9W
NW NE NE NW
303 FNL 2105 FWL of 1/4 SEC
Latitude: 35.521453 Longitude: -98.106701
Derrick Elevation: 1566 Ground Elevation: 1535

First Sales Date: 3/17/2023

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734032		729543	
	Commingled			728554	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	75			
SURFACE	11-3/4	42	J55	1005	1500	380	SURFACE
INTERMEDIATE	8-5/8	32	L80-HC	10287	1500	400	4988
PRODUCTION	5-1/2	20	P110-ICY	22339	10000	1790	7280

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22365

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 18, 2023	ALL ZONES PRODUCING	21.45	51.9	535	24951	664	FLOWING	2762	16/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: GAS

Spacing Orders

Order No	Unit Size
167299	640
734031	MULTIUNIT

Perforated Intervals

From	To
12076	17187

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

12,612,642 GALS FLUID;
14,070,445 LBS PROPPANT

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

Spacing Orders

Order No	Unit Size
195969	640
734031	MULTIUNIT

Perforated Intervals

From	To
17187	22273

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

12,552,246 GALS FLUID;
14,003,069 LBS PROPPANT

Formation	Top
MISSISSIPPI	11538
MISSISSIPPI LIME	17187

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPEN HOLE SIDETRACK IN LATERAL @ 14,230' MD. TOP OF FISH @ 15,408' MD.

Lateral Holes

Sec: 24 TWP: 12N RGE: 9W County: CANADIAN

SW SE SE SW

92 FSL 2108 FWL of 1/4 SEC

Depth of Deviation: 11038 Radius of Turn: 768 Direction: 178 Total Length: 10193

Measured Total Depth: 22365 True Vertical Depth: 11890 End Pt. Location From Release, Unit or Property Line: 92

FOR COMMISSION USE ONLY

Status: Accepted

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