Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: 045-230110 Drilling Finished Date: December 19, 2022

1st Prod Date: February 07, 2023

Completion Date: February 07, 2023

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JJB 1-29HX

Purchaser/Measurer: DCP

Location: ELLIS 32 19N 25W NW NW NE NE

First Sales Date: 02/07/2023

270 FNL 1150 FEL of 1/4 SEC

Latitude: 36.08512 Longitude: -99.88522

Derrick Elevation: 2376 Ground Elevation: 2356

Operator: DUNCAN OIL PROPERTIES INC 15876

100 N BRAODWAY STE 2500 OKLAHOMA CITY, OK 73102-8023

| | Completion Type | | | | | |
|---|-----------------|--|--|--|--|--|
| Х | Single Zone | | | | | |
| | Multiple Zone | | | | | |
| | Commingled | | | | | |

| Location Exception |
|--------------------|
| Order No |
| 732914 |

| Increased Density | | | | |
|--|--|--|--|--|
| Order No | | | | |
| There are no Increased Density records to display. | | | | |

| Casing and Cement | | | | | | | | | |
|-------------------|--------|--------|-------|------|------|-----|------------|--|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | | |
| SURFACE | 9 5/8" | 40 | J55 | 756 | 1000 | 220 | SURFACE | | |
| INTERMEDIATE | 7 | 32 | P110 | 9764 | 2600 | 595 | 300 | | |

| Liner | | | | | | | | | |
|-------|------|--------|-------|--------|------|-----|-----------|--------------|--|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth | |
| LINER | 4.5 | 13.5 | P110 | 10911 | 2600 | 745 | 9306 | 20217 | |

Total Depth: 20217

| Packer | | | | | |
|--------------------|-----------------------|--|--|--|--|
| Depth | Brand & Type | | | | |
| There are no Packe | r records to display. | | | | |

| Plug | | | | | |
|---------------------------------------|-----------|--|--|--|--|
| Depth | Plug Type | | | | |
| There are no Plug records to display. | | | | | |

Initial Test Data

May 30, 2023 1 of 2

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Mar 07, 2023 | CHEROKEE | 513 | 49 | 2294 | 4471 | 693 | FLOWING | 4704 | 64/64 | 690 |

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

| Spacing Orders | | | | | |
|----------------|-----------|--|--|--|--|
| Order No | Unit Size | | | | |
| 727719 | 1280 | | | | |

| Perforated Intervals | | | | |
|----------------------|-------|--|--|--|
| From | То | | | |
| 10282 | 20136 | | | |

Acid Volumes

1,392 BBLS 15% HCL

| Fracture Treatments |
|-------------------------|
| 7,538,020 LBS 100 MESH |
| 436,894 BBLS SLICKWATER |
| 7,539,620 LBS 40/70 NW |

| Formation | Тор |
|-----------|------|
| CHEROKEE | 9869 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 19N RGE: 25W County: ELLIS

NE NW NE NE

289 FNL 894 FEL of 1/4 SEC

Depth of Deviation: 9416 Radius of Turn: 488 Direction: 1 Total Length: 9972

Measured Total Depth: 20217 True Vertical Depth: 9758 End Pt. Location From Release, Unit or Property Line: 289

FOR COMMISSION USE ONLY

1149892

Status: Accepted

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