## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017258470000 **Completion Report** Spud Date: September 28, 2022

OTC Prod. Unit No.: 017-230666-0-0000 Drilling Finished Date: November 16, 2022

1st Prod Date: March 17, 2023

Completion Date: March 12, 2023

First Sales Date: 3/17/2023

**Drill Type: HORIZONTAL HOLE** 

Well Name: THE DUCA 13\_24-12N-9W 4WHX Purchaser/Measurer: ENLINK

CANADIAN 13 12N 9W Location:

NW NE NE NW

303 FNL 2125 FWL of 1/4 SEC

Latitude: 35.521453 Longitude: -98.106768 Derrick Elevation: 1565 Ground Elevation: 1534

PALOMA OPERATING CO INC 23932 Operator:

> 1100 LOUISANA ST STE 5100 HOUSTON, TX 77002-5220

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception			
	Order No		
	734116		
	734116		

Increased Density
Order No
728484
728485

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	54	J55	75				
SURFACE	11-3/4	42	J55	1004	1500	380	SURFACE	
INTERMEDIATE	8-5/8	32	L80	10442	1500	410	4942	
PRODUCTION	5-1/2	20	P110-ICY	22844	10800	1840	7090	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 22869

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

May 30, 2023 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 21, 2023	WOODFORD	18	51.5	478	26555	1744	FLOWING	2555	18/64	2452

### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
167299	640				
195969	640				
734114	MULTIUNIT				

Perforated Intervals					
From	То				
12568	17684				
17684 22769					

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments				
28,879,598 GALS FLUID; 28,024,278 LBS PROPPANT				

Formation	Тор
WOODFORD	12401

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OPEN HOLE SIDETRACK IN LATERAL @ 13,816' MD.

#### **Lateral Holes**

Sec: 24 TWP: 12N RGE: 9W County: CANADIAN

SE SE SW SW

83 FSL 1121 FWL of 1/4 SEC

Depth of Deviation: 11418 Radius of Turn: 801 Direction: 177 Total Length: 10221

Measured Total Depth: 22869 True Vertical Depth: 12260 End Pt. Location From Release, Unit or Property Line: 83

# FOR COMMISSION USE ONLY

1149944

Status: Accepted

May 30, 2023 2 of 2