

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043237640001

**Completion Report**

Spud Date: November 25, 2022

OTC Prod. Unit No.: 04323097100000

Drilling Finished Date: January 02, 2023

1st Prod Date: January 15, 2023

Completion Date: January 11, 2023

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HARRY BUTLER 7/12 PB 1HS

Purchaser/Measurer: MEWBOURNE MARKETING INC.

First Sales Date: 1/15/2023

Location: DEWEY 8 17N 16W  
SW SW SW SW  
250 FSL 55 FWL of 1/4 SEC  
Latitude: 35.957428 Longitude: -98.937513  
Derrick Elevation: 1944 Ground Elevation: 1917

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD  
TYLER, TX 75701-8644

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734265		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	495	1500	395	SURFACE
INTERMEDIATE	9 5/8	40	J-55	3985	1500	895	SURFACE
INTERMEDIATE	7	29	P-110-HCI	9447	1500	765	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110-IC	9589	1500	785	8536	18125

**Total Depth: 18126**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 22, 2023	CHEROKEE	110	47	1433	13027	1646	FLOWING	3076	24/64	1980

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

Spacing Orders

Order No	Unit Size
726754	640
727237	640
734264	MULTIUNIT

Perforated Intervals

From	To
9450	15040
15040	18110

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC HORIZONTAL SECTION W/ 10,385,004 GALS SLICKWATER, CARRYING 10,225,020# 40/70 REGIONAL SAND.

Formation	Top
CHEROKEE	9120

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 12 TWP: 17N RGE: 17W County: DEWEY

SE NE NE NW

351 FNL 2589 FWL of 1/4 SEC

Depth of Deviation: 8381 Radius of Turn: 681 Direction: 300 Total Length: 8676

Measured Total Depth: 18126 True Vertical Depth: 9165 End Pt. Location From Release, Unit or Property Line: 351

FOR COMMISSION USE ONLY

Status: Accepted

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