

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019252870001

Completion Report

Spud Date: March 17, 2009

OTC Prod. Unit No.: 019-202324-0-0000

Drilling Finished Date: April 23, 2009

Amended

1st Prod Date: July 08, 2009

Amend Reason: RECOMPLETE; DRILL OUT CIBP AND COMMINGLE SYCAMORE AND WOODFORD FORMATIONS.

Completion Date: July 18, 2009

Recomplete Date: January 16, 2023

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GARDEN 1-32H

Purchaser/Measurer:

Location: CARTER 32 3S 2E
NW SW SE SE
420 FSL 1250 FEL of 1/4 SEC
Derrick Elevation: 751 Ground Elevation: 733

First Sales Date: 7/8/2009

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705267		There are no Increased Density records to display.	
	Commingled	734011			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1126	1000	442	SURFACE
PRODUCTION	5 1/2"	17#	P-110	14430	2000	1560	8150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14430

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		13850	COMPOSITION FRAC PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 25, 2023	ALL ZONES PRODUCING			520		35	PUMPING	85	64	90

Completion and Test Data by Producing Formation

Formation Name: SYCAMORECode: 352SCMRClass: GAS

Spacing Orders

Order No	Unit Size
112621	640

Perforated Intervals

From	To
9171	9243

Acid Volumes

4000 GALS 15% ACID

Fracture Treatments

1 STAGE - 12,066 BTW, 19,945# 100 MESH SAND, 346,822# 40/70 NATIVE SAND.
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Formation Name: WOODFORDCode: 319WDFDClass: GAS

Spacing Orders

Order No	Unit Size
359848	640

Perforated Intervals

From	To
9700	14302

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

FRAC W/ 80,921 BBLS SLICKWATER AND 1,263,610# PROPPANT
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Formation	Top
WOODFORD	9568
SYCAMORE	9160

Were open hole logs run? Yes

Date last log run: April 01, 2009

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 3S RGE: 2E County: CARTER

NE NE NW NE

195 FNL 1637 FEL of 1/4 SEC

Depth of Deviation: 9384 Radius of Turn: 358 Direction: 360 Total Length: 4862

Measured Total Depth: 14430 True Vertical Depth: 9312 End Pt. Location From Release, Unit or Property Line: 195

Status: Accepted