

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045238770000

Completion Report

Spud Date: November 23, 2022

OTC Prod. Unit No.: 045-230770-0-0000

Drilling Finished Date: December 27, 2022

1st Prod Date: January 21, 2023

Completion Date: January 10, 2023

Drill Type: HORIZONTAL HOLE

Well Name: TERRY 14-11 2H

Purchaser/Measurer:

Location: ELLIS 23 18N 23W
SW NE NE NE
404 FNL 530 FEL of 1/4 SEC
Latitude: 36.02721466 Longitude: -99.61533323
Derrick Elevation: 2191 Ground Elevation: 2165

First Sales Date: 01/23/2023

Operator: VALPOINT OPERATING LLC 23241

7400 GOLDEN POND STE 200
AMARILLO, TX 79121-1968

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731863		727843	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	26			0			
SURFACE	9 5/8	36	J-55	1481		460	SURFACE
INTERMEDIATE	7	26	P-110	9701		240	6410

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	9620	0	725	9064	18684

Total Depth: 18684

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 25, 2023	OSWEGO	596	44	929	1559	1749	FLOWING	1280	42	525

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
670973	

Perforated Intervals

From	To
9789	18555

Acid Volumes

326,992 GALLONS

Fracture Treatments

286,790 BARRELS, 4,478,189 POUNDS

Formation	Top
HEEBNER BASAL	7173
DOUGLAS	7240
TONKAWA	77252
COTTAGE GROVE	8313
CLEVELAND UP	8849
BIG LIME	9232
OSWEGO	9348

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

FRAC COMPLETED JANUARY 10, 2023. WELL SHUT IN FOR 11 DAYS PRIOR TO FLOWING UP CASING. TEST DATE TUBING PRESSURE REPORTED IS CASING PRESSURE. FORMATION TOPS REPORTED ARE TVD. TVD REPORTED IS @ BOTTOM HOLE LOCATION. DIRECTION @ LANDING.

Lateral Holes

Sec: 11 TWP: 18N RGE: 23W County: ELLIS

NE NW SE NE

1556 FNL 990 FEL of 1/4 SEC

Depth of Deviation: 8943 Radius of Turn: 782 Direction: 7 Total Length: 8895

Measured Total Depth: 18684 True Vertical Depth: 9305 End Pt. Location From Release, Unit or Property Line: 990

FOR COMMISSION USE ONLY

Status: Accepted

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