Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073269330000 **Completion Report** Spud Date: November 27, 2022

OTC Prod. Unit No.: 073-230202-0-0424 Drilling Finished Date: December 10, 2022

1st Prod Date: December 31, 2022

Completion Date: December 30, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 51-3HO Purchaser/Measurer:

Location: KINGFISHER 17 17N 5W

NE SW SW SE 400 FSL 2271 FEL of 1/4 SEC

Latitude: 35.942432 Longitude: -97.754753 Derrick Elevation: 1102 Ground Elevation: 1082

Operator: HINKLE OIL & GAS INC 21639

> 5600 N MAY AVE STE 295 **OKLAHOMA CITY, OK 73112-4275**

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density					
Order No					
There are no Increased Density records to display.					

First Sales Date:

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20			90			SURFACE		
SURFACE	9 5/8	40	J-55	344		155	SURFACE		
PRODUCTION	7	26	P-110	6751	2000	210	2194		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	11.6	P-110	5400	1500	475	6464	11864	

Total Depth: 11880

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 02, 2023	OSWEGO	200	43.4	186	930	2228	PUMPING			
Completion and Test Data by Producing Formation										
Formation Name: OSWEGO Code: 404OSWG Class: OIL										

Spacing Orders					
Order No	Unit Size				
52793	UNIT				

Perforated Intervals					
From To					
6760	11740				

Acid Volumes
194,922 GALLONS 15% HCL ACID

Fracture Treatments
57,703 BARRELS SLICK WATER

Formation	Тор
OSWEGO	6213

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 17N RGE: 5W County: KINGFISHER

SW SE SW SE

1 FSL 1880 FEL of 1/4 SEC

Depth of Deviation: 5506 Radius of Turn: 1035 Direction: 178 Total Length: 4748

Measured Total Depth: 11880 True Vertical Depth: 6363 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

1149792

Status: Accepted

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