Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073269120000 **Completion Report** Spud Date: November 12, 2022

OTC Prod. Unit No.: 073-230341-0-0424 Drilling Finished Date: December 27, 2022

1st Prod Date: December 11, 2022

Completion Date: December 10, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 93-8HO

Purchaser/Measurer:

First Sales Date:

Location: KINGFISHER 30 17N 5W

SW SW SE SE 102 FSL 1210 FEL of 1/4 SEC

Latitude: 35.912758 Longitude: -97.768554 Derrick Elevation: 1012 Ground Elevation: 992

Operator: HINKLE OIL & GAS INC 21639

> 5600 N MAY AVE STE 295 **OKLAHOMA CITY, OK 73112-4275**

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
There are no Location Exception records to display.

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20			90			SURFACE	
SURFACE	9 5/8	40	J-55	314		155	SURFACE	
PRODUCTION	7	26	P-110	6827	1500	220	2958	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5214	1500	465	6524	11738

Total Depth: 11757

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 18, 2023	OSWEGO	715	45.4	467	653	2238	PUMPING			
Completion and Test Data by Producing Formation										
Formation Name: OSWEGO Code: 404OSWG Class: OIL										

Spacing Orders					
Unit Size					
UNIT					

Perforated Intervals					
From To					
6855	11608				

Acid Volumes	
194,376 GALLONS 15% HCL ACID	

Fracture Treatments
57,947 BARRELS SLICK WATER

Formation	Тор
OSWEGO	6195

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 30 TWP: 17N RGE: 5W County: KINGFISHER

NW NE NW NE

1 FNL 1940 FEL of 1/4 SEC

Depth of Deviation: 5556 Radius of Turn: 964 Direction: 363 Total Length: 4685

Measured Total Depth: 11757 True Vertical Depth: 6332 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

1149791

Status: Accepted

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