

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003234160000

Completion Report

Spud Date: October 11, 2022

OTC Prod. Unit No.: 003-230100-0-0000

Drilling Finished Date: October 27, 2022

1st Prod Date: November 04, 2022

Completion Date: November 01, 2022

Drill Type: HORIZONTAL HOLE

Well Name: DAVIS 7-28-11 2H

Purchaser/Measurer: ENERGY TRANSFER
COMPANY

First Sales Date: 11/4/2022

Location: ALFALFA 7 28N 11W
SE SE SW SE
165 FSL 1495 FEL of 1/4 SEC
Latitude: 36.9139703 Longitude: -98.41862653
Derrick Elevation: 1257 Ground Elevation: 1236

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731813		722546	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	32.3	J-55	473	500	215	SURFACE
PRODUCTION	7	26	P-110	5444	1500	220	1573

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4854	1000	0	5366	10220

Total Depth: 10228

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 27, 2022	MISSISSIPPI	18	28	869	48277	1590	ESP		128	84

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI		Code: 351MISS	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
577663	640	5444	10228
Acid Volumes		Fracture Treatments	
241 BBLS 15% HCL		32,129 BBLS / 606,380 LBS SAND	

Formation	Top
MISSISSIPPI	5022

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 7 TWP: 28N RGE: 11W County: ALFALFA NE NW NW NE 166 FNL 1981 FEL of 1/4 SEC Depth of Deviation: 4524 Radius of Turn: 702 Direction: 1 Total Length: 4784 Measured Total Depth: 10228 True Vertical Depth: 5023 End Pt. Location From Release, Unit or Property Line: 166

FOR COMMISSION USE ONLY	
Status: Accepted	1149327