

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083240950001

Completion Report

Spud Date: July 10, 2013

OTC Prod. Unit No.:

Drilling Finished Date: July 30, 2013

Amended

1st Prod Date:

Amend Reason: RE-COMPLETION TO WILCOX INJ ZONE

Completion Date: October 03, 2013

Recomplete Date: August 14, 2022

Drill Type: STRAIGHT HOLE

Well Name: DUDEK 12-18N-3W 1SWD

Purchaser/Measurer:

Location: LOGAN 12 18N 3W
NE SE SE SE
482 FSL 260 FEL of 1/4 SEC
Latitude: 36.04493 Longitude: -97.46273
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CONTANGO MIDSTREAM COMPANY 24435

717 TEXAS AVE STE 2900
HOUSTON, TX 77002-2836

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	65	H-40	64		8	SURFACE
SURFACE	13 3/8	54.50	J-55	474		475	SURFACE
INTERMEDIATE	9 5/8	40	HCK-55	6638		895	3119

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8263

Packer	
Depth	Brand & Type
6134	ARROWSET AS1-X

Plug	
Depth	Plug Type
6625	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
6160	6313

Acid Volumes
360 BBLS OF 15% HCL

Fracture Treatments
There are no Fracture Treatments records to display.

Formation	Top
WILCOX	6014

Were open hole logs run? No

Date last log run: July 22, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION
08/2022 RECOMPLETED TO SHALLOWER WILCOX INJ ZONE, UIC PERMIT 2200901501

FOR COMMISSION USE ONLY

1149463

Status: Accepted