Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017258080000 **Completion Report** Spud Date: May 15, 2022

OTC Prod. Unit No.: 017-228230-0-0000 Drilling Finished Date: June 16, 2022

1st Prod Date: September 19, 2022

Completion Date: September 19, 2022

Drill Type: HORIZONTAL HOLE

Well Name: STEPHEN 1406 2H-27X Purchaser/Measurer: MARKWEST

CANADIAN 27 14N 6W Location:

SW NW NW NE

410 FNL 2390 FEL of 1/4 SEC

Latitude: 35.66632 Longitude: -97.824176 Derrick Elevation: 1349 Ground Elevation: 1319

OVINTIV USA INC 21713 Operator:

> 4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception				
Order No				
731499				

Increased Density					
Order No					
727295					
727297					

First Sales Date: 9/19/2022

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT							Top of CMT	
SURFACE	13 3/8	54.5	J-55	1484	1130	710	SURFACE	
PRODUCTION	5 1/2	23	P-110 EC	15614	12090	1790	634	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 15644

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2022	WOODFORD	405	44	765	1888	1590	FLOWING	2100	128	1789

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Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders						
Order No	Unit Size					
649359	640					
731498	MULTI UNIT					

Perforated Intervals					
From	То				
8636	13418				
13418	15537				

Acid Volumes
TOTAL HCL 15% - 16,014GAL

Fracture Treatments

TOTAL FLUID - 334,021BBLS

TOTAL PROPPANT - 12,223,375LBS

Formation	Тор
WOODFORD	8525

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 14N RGE: 6W County: CANADIAN

SW SE SW NE

2223 FNL 1765 FEL of 1/4 SEC

Depth of Deviation: 7890 Radius of Turn: 477 Direction: 180 Total Length: 6901

Measured Total Depth: 15644 True Vertical Depth: 8337 End Pt. Location From Release, Unit or Property Line: 1765

FOR COMMISSION USE ONLY

1149185

Status: Accepted

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