

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029214230000

Completion Report

Spud Date: May 12, 2022

OTC Prod. Unit No.: 029-230381-0-0000

Drilling Finished Date: September 02, 2022

1st Prod Date: October 19, 2022

Completion Date: September 18, 2022

Drill Type: HORIZONTAL HOLE

Well Name: D5R-E 3HR

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: COAL 12 3N 10E
SE NE SW SE
809 FSL 1396 FEL of 1/4 SEC
Latitude: 34.74025675 Longitude: -96.2013383
Derrick Elevation: 0 Ground Elevation: 815

First Sales Date: 10/19/2022

Operator: CANYON CREEK ENERGY ARKOMA LLC 24379

615 EAST 4TH STREET
TULSA, OK 74120-3017

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	730758		725434	
	Commingled			725436	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	607		220	SURFACE
PRODUCTION	5 1/2	17 / 20	P-110	14852		1840	4652

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14854

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 20, 2022	WOODFORD			4422		4347	FLOWING	750	F.O.	300

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
279728	640
494001	640
730756	MULTIUNIT

Perforated Intervals

From	To
7844	14831

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

317,900 BARRELS FRAC FLUID 13,070,679 POUNDS 100 MESH SAND

Formation	Top
WOODFORD	7432

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 24 TWP: 3N RGE: 10E County: COAL

SE NW SW NE

1883 FNL 2229 FEL of 1/4 SEC

Depth of Deviation: 6837 Radius of Turn: 1008 Direction: 184 Total Length: 7009

Measured Total Depth: 14854 True Vertical Depth: 7274 End Pt. Location From Release, Unit or Property Line: 1883

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Status: Accepted