

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003234150000

Completion Report

Spud Date: September 14, 2022

OTC Prod. Unit No.: 003-230950-0-0000

Drilling Finished Date: October 07, 2022

1st Prod Date: October 18, 2022

Completion Date: October 15, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CONSTANTIN 34-28-12 2H

Purchaser/Measurer: ENERGY TRANSFER
COMPANY

First Sales Date: 10/18/2022

Location: ALFALFA 34 28N 12W
NE NE NW NW
275 FNL 1317 FWL of 1/4 SEC
Latitude: 36.86914305 Longitude: -98.48129181
Derrick Elevation: 1278 Ground Elevation: 1257

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2512

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	730669		722195	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9.625	40	J-55	475	500	215	SURFACE
PRODUCTION		7	26	P-110	5757	5000	215	2064

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	4907	1000	0	5653	10560

Total Depth: 10560

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 03, 2022	MISSISSIPPIAN	85	28	775	9117	1665	GAS LIFT		128	151

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
599556	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

239 BARRELS 15% HCl

Fracture Treatments

31,898 BARRELS FRAC FLUID 582,802 POUNDS SAND
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Formation	Top
MISSISSIPPIAN	5148

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OH PACKER & SLEEVE SYSTEM
OCC THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 5757' TO TREMINUS AT10,560'. THE 4 1/2" LINER IS NOT CEMENTED IN PLACE.

Lateral Holes

Sec: 34 TWP: 28N RGE: 12W County: ALFALFA

SE SW SE SW

161 FSL 1970 FWL of 1/4 SEC

Depth of Deviation: 4668 Radius of Turn: 784 Direction: 184 Total Length: 4803

Measured Total Depth: 10560 True Vertical Depth: 5257 End Pt. Location From Release, Unit or Property Line: 161

FOR COMMISSION USE ONLY

Status: Accepted

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