Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35029214240000 **Completion Report** Spud Date: May 14, 2022

OTC Prod. Unit No.: 029-230082-0-0000 Drilling Finished Date: September 02, 2022

1st Prod Date: October 19, 2022

Completion Date: September 18, 2022

Drill Type: HORIZONTAL HOLE

Well Name: D5R-E 1HR Purchaser/Measurer: SOUTHWEST ENERGY LP

COAL 12 3N 10E Location:

SE NE SW SE

757 FSL 1409 FEL of 1/4 SEC

Latitude: 34.74011316 Longitude: -96.20138077 Derrick Elevation: 0 Ground Elevation: 815

CANYON CREEK ENERGY ARKOMA LLC 24379 Operator:

> 615 EAST 4TH STREET TULSA, OK 74120-3017

Completion Type				
Х	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception			
Order No			
730183			

Increased Density
Order No
725434
725436

First Sales Date: 10/19/2022

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	40	K-55	598		220	SURFACE	
PRODUCTION	5 1/2	17 / 20	P-110	14379		1575	4879	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14410

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug				
Depth	Plug Type			
There are no Plug records to display.				

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 20, 2022	WOODFORD			3897		4473	FLOWING	1025	F.O.	280

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Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
279728	640			
494001	640			
730182	MULTIUNIT			

Perforated Intervals				
From	То			
8637	14381			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments	
309,794 BARRELS FRAC FLUID 12,416,693 POUNDS 100 MESH SAND	

Formation	Тор
WOODFORD	8537

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 24 TWP: 3N RGE: 10E County: COAL

NE NW NW SW

2538 FSL 531 FWL of 1/4 SEC

Depth of Deviation: 1061 Radius of Turn: 7805 Direction: 177 Total Length: 5544

Measured Total Depth: 14410 True Vertical Depth: 7168 End Pt. Location From Release, Unit or Property Line: 531

FOR COMMISSION USE ONLY

1149341

Status: Accepted

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