## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049251970001 **Completion Report** Spud Date: June 01, 2018

OTC Prod. Unit No.: 049-225543 Drilling Finished Date: July 12, 2018

1st Prod Date: July 25, 2019

Completion Date: May 09, 2019 Amend Reason: AMENDING TO RECLASSIFY AS A GAS WELL

**Drill Type: HORIZONTAL HOLE** 

Amended

Well Name: BUD 1-12-1WXH Purchaser/Measurer: WOODFORD EXPRESS

GARVIN 13 3N 4W First Sales Date: 7/29/2019 Location:

NW NW NW NW 170 FNL 270 FWL of 1/4 SEC

Latitude: 34.738707 Longitude: -97.579332 Derrick Elevation: 1182 Ground Elevation: 1162

CPRP SERVICES LLC 24506 Operator:

123 NW 8TH ST

OKLAHOMA CITY, OK 73102-5804

|   | Completion Type |
|---|-----------------|
| Х | Single Zone     |
|   | Multiple Zone   |
|   | Commingled      |

| Location Exception |
|--------------------|
| Order No           |
| 703862             |

| Increased Density |  |  |  |  |
|-------------------|--|--|--|--|
| Order No          |  |  |  |  |
| 688079            |  |  |  |  |

| Casing and Cement                              |       |      |         |       |  |            |         |  |
|--|-------|------|---------|-------|--|------------|---------|--|
| Type Size Weight Grade Feet PSI SAX Top of CM1 |       |      |         |       |  | Top of CMT |         |  |
| SURFACE  | 9.625 | 40.0 | J-55    | 1512  |  | 443        | SURFACE |  |
| PRODUCTION                                     | 5.5   | 20.0 | P-110EC | 23012 |  | 2115       | 6456    |  |

|  |      |        |       | Liner  |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

Total Depth: 23012

| Packer                                  |  |  |  |  |
|---|--|--|--|--|
| Depth Brand & Type                      |  |  |  |  |
| There are no Packer records to display. |  |  |  |  |

| Plug                                  |  |  |  |  |  |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type                       |  |  |  |  |  |
| There are no Plug records to display. |  |  |  |  |  |

|              | Initial Test Data |                |                      |                |                            |                  |                      |                                 |               |                         |
|--------------|-------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date    | Formation         | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
| Dec 19, 2021 | WOODFORD          | 9              | 46                   | 1401           | 155660                     | 205              | GAS LIFT             |                                 | 64/64         | 916                     |

April 04, 2022 1 of 2

### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

| Spacing Orders   |           |  |  |  |  |
|------------------|-----------|--|--|--|--|
| Order No         | Unit Size |  |  |  |  |
| 677714           | 640       |  |  |  |  |
| 703861 MULTIUNIT |           |  |  |  |  |

| Perforated Intervals |       |  |  |  |
|----------------------|-------|--|--|--|
| From                 | То    |  |  |  |
| 12598                | 17750 |  |  |  |
| 17750                | 22867 |  |  |  |

| Acid Volumes      |  |
|-------------------|--|
| 810 BBLS HCL ACID |  |

| Fracture Treatments                           |  |  |  |
|---|--|--|--|
| 588,042 BBLS FLUID<br>18,932,085 LBS PROPPANT |  |  |  |

| Formation | Тор   |
|-----------|-------|
| WOODFORD  | 12340 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? Yes Explanation: TWO SIDETRACKS DUE TO GEOLOGIC INTEGRITY ISSUES, NO TOOLS LEFT DOWNHOLE.

## Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 1 TWP: 3N RGE: 4W County: GARVIN

NE NW NW NW

21 FNL 479 FWL of 1/4 SEC

Depth of Deviation: 12134 Radius of Turn: 330 Direction: 1 Total Length: 10269

Measured Total Depth: 23012 True Vertical Depth: 11692 End Pt. Location From Release, Unit or Property Line: 21

# FOR COMMISSION USE ONLY

1147830

Status: Accepted

April 04, 2022 2 of 2