

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257010000

Completion Report

Spud Date: November 01, 2021

OTC Prod. Unit No.: 017227542

Drilling Finished Date: November 18, 2021

1st Prod Date: December 21, 2021

Completion Date: December 13, 2021

Drill Type: HORIZONTAL HOLE

Well Name: LILLIAN 1305 8-4-9MH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: CANADIAN 4 13N 5W
NE SE NE NW
880 FNL 2478 FWL of 1/4 SEC
Latitude: 35.63589 Longitude: -97.7366
Derrick Elevation: 1163 Ground Elevation: 1145

First Sales Date: 12/21/2021

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5468

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	724272		721607	
	Commingled			721608	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			0			SURFACE
SURFACE	9.625	40	J55	1003		270	SURFACE
PRODUCTION	7	29	P110	7595		205	4244

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	15.1	P110	6734	0	570	8324	15058

Total Depth: 15068

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 06, 2022	MISSISSIPPIAN	423	39.9	627	1482	2402	PUMPING	322	30/64	169

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
691792	640
616608	640
724271	MULTIUNIT

Perforated Intervals

From	To
8767	13965
13965	14901

Acid Volumes

11,204 7.5% HCl

Fracture Treatments

SAND: 12,295,072 LBS FLUID: 445,055 BBLS

Formation	Top
TONKAWA	5678
COTTAGE GROVE	6608
HOGSHOOTER	6706
CHECKERBOARD	7059
BIG LIME	7711
OSWEGO	7757
VERDIGRIS	7941
PINK	8075
INOLA	8204
MISSISSIPPIAN	8243

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 13N RGE: 5W County: CANADIAN

SW SE NE NE

1098 FNL 365 FEL of 1/4 SEC

Depth of Deviation: 7105 Radius of Turn: 797 Direction: 176 Total Length: 6892

Measured Total Depth: 15068 True Vertical Depth: 7449 End Pt. Location From Release, Unit or Property Line: 365

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