

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137276800000

Completion Report

Spud Date: May 11, 2022

OTC Prod. Unit No.: 137-228303-0-0000

Drilling Finished Date: June 12, 2022

1st Prod Date: October 18, 2022

Completion Date: October 16, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DAUBE 2-22-15-10XHM

Purchaser/Measurer: COFFEYVILLE RESOURCES

Location: STEPHENS 22 1N 5W
NW SW SE SE
355 FSL 1175 FEL of 1/4 SEC
Latitude: 34.537152 Longitude: -97.707536
Derrick Elevation: 1189 Ground Elevation: 1162

First Sales Date: 11/09/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731360		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106	J-55	80			0
SURFACE	13 3/8	55	J-55	1506	2000	661	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11935	3300	1355	3000
PRODUCTION	5 1/2	23	P-100ICY	22532	1500	3049	10198

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22752

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 22, 2022	CANEY	272	46	464	1708	4437	FLOWING	2073	36	975

Completion and Test Data by Producing Formation	
Formation Name: CANEY	Code: 354CNEY
Class: OIL	

Spacing Orders	
Order No	Unit Size
625548	640
641750	640
726086	640
731165	MULTIUNIT

Perforated Intervals	
From	To
12301	16836
16850	22146
22165	22497

Acid Volumes
109 BARRELS 15% HCl

Fracture Treatments
634,633 BARRELS FRAC FLUID 34,345,401 POUNDS SAND

Formation	Top
CANEY	12089

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 10 TWP: 1N RGE: 5W County: STEPHENS NE SW SE SE 594 FSL 693 FEL of 1/4 SEC Depth of Deviation: 11945 Radius of Turn: 388 Direction: 5 Total Length: 10451 Measured Total Depth: 22752 True Vertical Depth: 12658 End Pt. Location From Release, Unit or Property Line: 594

FOR COMMISSION USE ONLY
<div style="float: right; text-align: right;">1149125</div> <div style="clear: both;"></div> <div style="margin-top: 10px;">Status: Accepted</div>