

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017253630001

**Completion Report**

Spud Date: April 22, 2022

OTC Prod. Unit No.: 017-228194

Drilling Finished Date: May 23, 2022

1st Prod Date: October 21, 2022

Completion Date: October 20, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEOTA 3H-1918X

Purchaser/Measurer: ONEOK FIELD SERVICES

Location: CANADIAN 19 13N 8W  
SW SW SE SW  
174 FSL 1530 FWL of 1/4 SEC  
Latitude: 35.580768 Longitude: -98.095449  
Derrick Elevation: 1408 Ground Elevation: 1384

First Sales Date: 10/21/2022

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
731320

Increased Density
Order No
724286
724213

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	78.67#		80			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1500		787	SURFACE
INTERMEDIATE	9 5/8"	40#	HCL-80	9882		1632	SURFACE
PRODUCTION	5 1/2"	23#	P-110	21671		3959	19332

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21681**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2022	WOODFORD	669	53	3174	4744	2075	FLOWING	2777	28	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No

Unit Size

183538

640

210676

640

188458

640

731247

MULTIUNIT

Perforated Intervals

From

To

11646

16525

16525

21631

Acid Volumes

59 BBLS 15% HCL ACID

Fracture Treatments

616,576 BBLS TOTAL FLUID;  
31,743,729 LBS 100 MESH PROPPANT

Formation	Top
COTTAGE GROVE	7713
CHECKERBOARD	8421
OSWEGO	9138
VERDIGRIS	9349
PINK LIME	9590
INOLA	9765
ATOKA	9782
NOVI	9865
MORROW SHALE	9879
WOODFORD	11636

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED

0 FL   0 FL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 0 True Vertical Depth: 0   End Pt. Location From Release, Unit or Property Line: 0

Status: Accepted