

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043237280000

**Completion Report**

Spud Date: November 19, 2021

OTC Prod. Unit No.: 043-227793-0-0000

Drilling Finished Date: December 20, 2021

1st Prod Date: March 28, 2022

Completion Date: March 28, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EVANS 18-1H

Purchaser/Measurer: TARGA PIPELINE

Location: DEWEY 18 18N 14W  
NE NW NW NE  
200 FNL 2019 FEL of 1/4 SEC  
Latitude: 36.04298 Longitude: -98.731881  
Derrick Elevation: 1935 Ground Elevation: 1915

First Sales Date: 03/30/2022

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300  
OKLAHOMA CITY, OK 73116-7334

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731486		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			150			SURFACE
SURFACE	13.375	54.5	J-55	871		620	SURFACE
INTERMEDIATE	9.625	47#	P-220	8768		530	5099
PRODUCTION	5.50	20	P-110 BT&C / TCRC-HT	14981		1200	8796

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14981**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 14, 2022	MISSISSIPPIAN	143	50.75	2360	16503	672	FLOWING	700	32/64	750

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
695150	640	10407	14940		
Acid Volumes		Fracture Treatments			
103,698 GALLONS HCl 15%		6,937,440 POUNDS PROPPANTS 11,866,680 GALLONS SLICKWATER			

Formation	Top
MISSISSIPPIAN	9353

Were open hole logs run? No  
 Date last log run:  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 18 TWP: 18N RGE: 14W County: DEWEY  SE SW SW SE  134 FSL 2150 FEL of 1/4 SEC  Depth of Deviation: 9352 Radius of Turn: 469 Direction: 181 Total Length: 4941  Measured Total Depth: 14981 True Vertical Depth: 10418 End Pt. Location From Release, Unit or Property Line: 134

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<div>Status: Accepted</div> <div>1148154</div>