

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043237570000

Completion Report

Spud Date: August 28, 2022

OTC Prod. Unit No.: 043- 228285-0-0000

Drilling Finished Date: September 26, 2022

1st Prod Date: November 01, 2022

Completion Date: November 01, 2022

Drill Type: HORIZONTAL HOLE

Well Name: RJT TATE RANCH 1-22MH

Purchaser/Measurer: DCP OPERATING

Location: DEWEY 22 18N 15W
SE SW SW SW
207 FSL 655 FWL of 1/4 SEC
Latitude: 36.015014 Longitude: -98.794114
Derrick Elevation: 1869 Ground Elevation: 1848

First Sales Date: 11/01/2022

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
OKLAHOMA CITY, OK 73102-4803

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731526		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55 LTC	1512		400	SURFACE
INTERMEDIATE	7	26	P110 PHC BTC	9027		375	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP110 GBCD	5746	0	505	8842	14588

Total Depth: 14638

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 03, 2022	MISSISSIPPIAN (LESS CHESTER)	79	52	1841	23304	1371	FLOWING	1800	24/64	2200

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
725722	640	10939	14475
Acid Volumes		Fracture Treatments	
54,000 GAL 15% HCL		1,884,320# 100M REGIONAL SAND 2,368,680# 30/50 WHITE SAND 872,240# 40/70 WHITE SAND 177,000 GAL SLICKWATER	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	10500

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 22 TWP: 18N RGE: 15W County: DEWEY SE NW NW NW 635 FNL 613 FWL of 1/4 SEC Depth of Deviation: 9875 Radius of Turn: 1179 Direction: 358 Total Length: 3534 Measured Total Depth: 14638 True Vertical Depth: 10546 End Pt. Location From Release, Unit or Property Line: 613

FOR COMMISSION USE ONLY	
Status: Accepted	1149197