

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137276460000

Completion Report

Spud Date: March 18, 2022

OTC Prod. Unit No.: 137-228051-0-0000

Drilling Finished Date: April 10, 2022

1st Prod Date: July 11, 2022

Completion Date: June 09, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHISHOLM TRAIL 0104 11-14-1MXH

Purchaser/Measurer: ENERFIN

Location: STEPHENS 11 1S 4W
NE NW NW NW
299 FNL 574 FWL of 1/4 SEC
Latitude: 34.49164602 Longitude: -97.59556124
Derrick Elevation: 0 Ground Elevation: 1034

First Sales Date: 7/11/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	727143		722706	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J55	1515	1130	765	SURFACE
INTERMEDIATE	9 5/8	40	HCP 110	5987	4230	670	SURFACE
PRODUCTION	5.5	20	P-110	14793	12090	1485	3793

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14866

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 18, 2022	SYCAMORE	766	38	694	906	659	FLOWING	394	42	224

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
723410	640
717421	640
727048	MULTIUNIT

Perforated Intervals

From	To
7552	14751

Acid Volumes

500 GALLONS 15% HCl ACID

Fracture Treatments

457,691 BARRELS FRAC FLUID
19,684,160 POUNDS PROPPANT

Formation	Top
SYCAMORE	7341

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 14 TWP: 1S RGE: 4W County: STEPHENS

NE SW SW NW

2173 FNL 364 FWL of 1/4 SEC

Depth of Deviation: 6761 Radius of Turn: 526 Direction: 181 Total Length: 7221

Measured Total Depth: 14886 True Vertical Depth: 7949 End Pt. Location From Release, Unit or Property Line: 364

FOR COMMISSION USE ONLY

Status: Accepted

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