

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017257980000

**Completion Report**

Spud Date: May 13, 2022

OTC Prod. Unit No.: 017-230740-0-0000

Drilling Finished Date: May 28, 2022

1st Prod Date: November 05, 2022

Completion Date: November 05, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RIVIERA 1405 4-31MH

Purchaser/Measurer: SUPERIOR PIPELINE  
COMPANY

First Sales Date: 11/05/2022

Location: CANADIAN 31 14N 5W  
SW SW NE NW  
1014 FNL 1501 FWL of 1/4 SEC  
Latitude: 35.649996 Longitude: -97.775505  
Derrick Elevation: 1283 Ground Elevation: 1265

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731008		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9.625	36	J-55	1116	1500	320	SURFACE
PRODUCTION		7	29	P-110 HC	8310	1500	205	5744

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5750	1500	460	8140	13890

**Total Depth: 13900**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 25, 2022	MISSISSIPPIAN (LESS CHESTER)	280	41	1005	3589	1366	GAS LIFT	750	128	151

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
654577		640		8910			13751		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				9,692,000 POUNDS OF PROPPANT 326,156 BARRELS OF FRAC FLUID					

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7854

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 31 TWP: 14N RGE: 5W County: CANADIAN  SW SE SE SW  137 FSL 2107 FWL of 1/4 SEC  Depth of Deviation: 7593 Radius of Turn: 634 Direction: 179 Total Length: 4182  Measured Total Depth: 13900 True Vertical Depth: 7854 End Pt. Location From Release, Unit or Property Line: 137

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<div>Status: Accepted</div> <div>1149336</div>