Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017257780000

Drill Type:

Location:

OTC Prod. Unit No.: 017-228116-0-0000

HORIZONTAL HOLE

CANADIAN 3 13N 7W NE SE SE SW

525 FSL 2320 FWL of 1/4 SEC

Completion Report

Spud Date: February 25, 2022

Drilling Finished Date: April 12, 2022 1st Prod Date: July 30, 2022 Completion Date: July 30, 2022

Purchaser/Measurer: MARKWEST

First Sales Date: 7/30/2022

Operator: OVINTIV USA INC 21713

Well Name: BOHLMAN 1407 3H-34X

4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

Latitude: 35.625325 Longitude: -97.933129 Derrick Elevation: 1292 Ground Elevation: 1262

	Completion Type		Location Exception					Increased Density						
Х	Single Zone	le Zone Order N				No			Order No					
	Multiple Zone		731082						721152					
	Commingled		721153											
			Casing and Cement											
		Т	Type SURFACE		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT		
		SUF			13 3/8	54.5	J-55	1493			710	SURFACE		
		PROD	PRODUCTION		5 1/2	20	P110	198	389		1780	683		
		Liner								-				
		Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth		
		There are no Liner r						ecords to display.						

Total Depth: 19929

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2022	MISSISSIPPIAN	1441	45	2084	1446	1921	FLOWING	2100	128	1757

	C	Completion and Test D	ata by Producing	Formation			
Formation I	l Code	e: 359MSSP					
Spacin	g Orders		Perforated]			
Order No Unit Size 615614 640			From	То	-		
			9591	19818	-		
731081				_			
Acid V	/olumes		Fracture Tr	7			
There are no Acid Vol	ume records to display		NA	-			
				TOTAL FLUID 476,365BBLS TOTAL PROPPANT 19,076,112LBS			
Formation		Тор	Were open hole	e logs run? No			
MISSISSIPPIAN	/ISSISSIPPIAN			8975 Date last log run:			
			Were unusual c Explanation:	frilling circumstances encour	itered? No		
Other Remarks							
OCC: THE REQUEST FOR A	AN EXCEPTION TO OF	AC 165:10-3-28, HAS BI	EEN DISMISSED (JNDER THE ORDER NUMB	ER 729344.		
		Late	ral Holes				
Sec: 34 TWP: 14N RGE: 7W	County: CANADIAN						

NE NE NE NW

86 FNL 2574 FWL of 1/4 SEC

Depth of Deviation: 8800 Radius of Turn: 477 Direction: 360 Total Length: 10227

Measured Total Depth: 19929 True Vertical Depth: 9030 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

Status: Accepted

2 of 2

1148952