

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256250000

**Completion Report**

Spud Date: June 29, 2020

OTC Prod. Unit No.: 017-227123-0-0000

Drilling Finished Date: October 22, 2020

1st Prod Date: March 22, 2021

Completion Date: January 10, 2021

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LOVES 2H-21-16

Purchaser/Measurer: ENLINK

Location: CANADIAN 21 11N 7W  
NW SW SE SE  
340 FSL 1145 FEL of 1/4 SEC  
Latitude: 35.40719514 Longitude: -97.94073341  
Derrick Elevation: 1381 Ground Elevation: 1348

First Sales Date: 03/22/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	721693		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	L-80	1040		270	SURFACE
PRODUCTION	7	29	P-110	10175		250	5660

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	10793	0	852	9972	20765

**Total Depth: 20765**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 01, 2021	MISSISSIPPIAN	182	50	1161	6379	1214	FLOWING		24	1461

Completion and Test Data by Producing Formation																		
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL																
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Spacing Orders</th> <th colspan="2" style="text-align: center;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td>653390</td> <td>640</td> <td>10836</td> <td>20714</td> </tr> <tr> <td>721692</td> <td>MULTIUNIT</td> <td></td> <td></td> </tr> </table>			Spacing Orders		Perforated Intervals		Order No	Unit Size	From	To	653390	640	10836	20714	721692	MULTIUNIT		
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Formation	Top
MISSISSIPPIAN	10455

Were open hole logs run? No  
 Date last log run:

Were unusual drilling circumstances encountered? No  
 Explanation:

<b>Other Remarks</b>
OCC - FORMATION TOP IN TRUE VERTICAL DEPTH, MEASURED DEPTH IS 10531'.

Lateral Holes
Sec: 16 TWP: 11N RGE: 7W County: CANADIAN  SW   NW   NE   NE  492 FNL   1084 FEL of 1/4 SEC  Depth of Deviation: 10225 Radius of Turn: 366 Direction: 358 Total Length: 9750  Measured Total Depth: 20765 True Vertical Depth: 10483 End Pt. Location From Release, Unit or Property Line: 492

FOR COMMISSION USE ONLY
<div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div>Status: Accepted</div> <div>1146119</div> </div>