

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011242660000

**Completion Report**

Spud Date: July 22, 2021

OTC Prod. Unit No.: 011-227467-0-0000

Drilling Finished Date: August 28, 2021

1st Prod Date: October 28, 2021

Completion Date: October 26, 2021

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WATSON NORTH FIU 2-17-8-5XHM

Purchaser/Measurer: ENABLE MIDSTREAM  
PARTNERS

First Sales Date: 10/28/2021

Location: BLAINE 17 14N 13W  
SW SE SW SW  
290 FSL 890 FWL of 1/4 SEC  
Latitude: 35.682682 Longitude: -98.61117  
Derrick Elevation: 1591 Ground Elevation: 1561

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 268870  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722215		721389	
	Commingled			721746	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80			
SURFACE	13.38	40	P-110	1512		686	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10858		1561	3000
PRODUCTION	5.5	23	P-110ICY	27857		4327	2328

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 27890**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 29, 2021	MISSISSIPPIAN			8792		3097	FLOWING	4843	20	7560

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: GAS	

Spacing Orders	
Order No	Unit Size
654234	640
653428	640
719951	640
723230	MULTIUNIT

Perforated Intervals	
From	To
13605	18394
18431	23638
23675	27773

Acid Volumes
50 BARRELS ACID

Fracture Treatments
767,568 BARRELS FRAC FLUID 28,659,047 POUNDS OF SAND

Formation	Top
MISSISSIPPIAN	13368

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THE FORMATION TOP IS IN TRUE VERTICAL DEPTH THE MEASURED DEPTH IS 13605'.

<b>Lateral Holes</b>
Sec: 5 TWP: 14N RGE: 13W County: BLAINE  SW SE NW NW  1054 FNL 724 FWL of 1/4 SEC  Depth of Deviation: 13059 Radius of Turn: 647 Direction: 354 Total Length: 14285  Measured Total Depth: 27890 True Vertical Depth: 12610 End Pt. Location From Release, Unit or Property Line: 724

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1147241