

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139008040000

Completion Report

Spud Date: June 15, 1947

OTC Prod. Unit No.: 1390149630

Drilling Finished Date: June 30, 1947

Amended

1st Prod Date: July 31, 1947

Amend Reason: RECOMPLETE - FRAC WELL

Completion Date: July 10, 1947

Recomplete Date: June 13, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: ROOD 1

Purchaser/Measurer: DCP

Location: TEXAS 23 2N 16E CIMARRON
NE NE SW
2554 FSL 2442 FWL of 1/4 SEC
Latitude: 36.62364 Longitude: -101.30528
Derrick Elevation: 2923 Ground Elevation: 2920

First Sales Date: 07/31/2019

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FREEWAY STE 300
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	17.8	SW SJ	559		300	SURFACE
PRODUCTION	5.5	14	8RD THD	2716		900	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2719

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 07, 2019	CHASE			106				160		23

Completion and Test Data by Producing Formation									
Formation Name: CHASE				Code: 451CHSE			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				2550			2590		
				2610			2680		
Acid Volumes				Fracture Treatments					
NO ACID				441 BBL WATER, 50999 LB PROPPANT					

Formation	Top
CHASE	4524

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
SEE FRAC FOCUS OPEN HOLE: 2700'-2715'
OCC: UPDATED SURFACE HOLE FOOTAGES ACCORDING TO LATITUDE AND LONGITUDE. ORIGINAL 1002A FROM 1947 HAD FOOTAGE AT "150' SW OF CENTER."

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<div> <div>Status: Accepted</div> <div>1143743</div> </div>