

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139018720000

Completion Report

Spud Date: June 04, 1947

OTC Prod. Unit No.: 139014954

Drilling Finished Date: June 11, 1947

Amended

1st Prod Date:

Amend Reason: RECOMPLETE - FRAC WELL

Completion Date: June 24, 1947

Recomplete Date: August 28, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HITCH M 1

Purchaser/Measurer: DCP

Location: TEXAS 9 1N 16E CIMARRON
NE NE SW
2477 FSL 2630 FWL of 1/4 SEC
Latitude: 36.565444 Longitude: -101.34056
Derrick Elevation: 2961 Ground Elevation: 2958

First Sales Date: 09/06/2019

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FREEWAY STE 300
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	17.8	SW SJ	559		300	SURFACE
PRODUCTION	5.5	14	8RD THD	2749		900	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5			2718	0	0	47	2765

Total Depth: 2771

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2710	COMPOSITE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 06, 2019	CHASE			22			FLOWING	321		2

Completion and Test Data by Producing Formation

Formation Name: CHASE

Code: 451CHSE

Class: GAS

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

2600

2625

2645

2710

Acid Volumes

1000 GAL HCL

Fracture Treatments

465 BBL WATER, 51085 LBS PROPPANT

Formation	Top
CHASE	2614

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SEE FRAC FOCUS
22.0 PPM - 04/17/2017
OPEN HOLE: 2765-2771

OCC: UPDATED SURFACE HOLE FOOTAGES ACCORDING TO LATITUDE AND LONGITUDE. ORIGINAL 1002A FROM 1944 HAD FOOTAGE AT "180' FROM CENTER."

FOR COMMISSION USE ONLY

1143531

Status: Accepted