

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139009600000

Completion Report

Spud Date: April 21, 1949

OTC Prod. Unit No.: 139020107

Drilling Finished Date: May 03, 1949

1st Prod Date: June 15, 2019

Amended

Completion Date: May 09, 1949

Amend Reason: RECOMPLETE - FRAC WELL

Recomplete Date: June 05, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: CLARK R.T. 1

Purchaser/Measurer: DCP

Location: TEXAS 33 3N 14E CIMARRON
NW NW SE
2610 FSL 2486 FEL of 1/4 SEC
Latitude: 36.682389 Longitude: -101.555
Derrick Elevation: 3178 Ground Elevation: 3176

First Sales Date: 06/15/2019

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FREEWAY STE 300
DALLAS, TX 75244-6107

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		10.75	40	10V	657		350	0
PRODUCTION		7	20	8RD THD	2639		1200	0

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5.5	14		164	0	0	2643	2807

Total Depth: 2807

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 15, 2019	CHASE			10			FLOWING	83		6

Completion and Test Data by Producing Formation

Formation Name: CHASE

Code: 451CHSE

Class: GAS

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

There are no Perf. Intervals records to display.

Acid Volumes

1000 GAL HCL

Fracture Treatments

469 BBL WATER, 51101 LBS PROPPANT

Formation	Top
CHASE	4524
HERINGTON	2655
KRIDER	2712

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SEE FRAC FOCUS

20.0 PPM (02/14/2017)

OCC: UPDATED SURFACE HOLE FOOTAGES ACCORDING TO LATITUDE AND LONGITUDE. ORIGINAL 1002A FROM 1949 HAD FOOTAGE AT "150' FROM CENTER."

FOR COMMISSION USE ONLY

Status: Accepted

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