Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051241330001	Completion Report	Spud Date: May 01, 2017
OTC Prod. Unit No.: 051-222241-0-0000		Drilling Finished Date: May 27, 2017
A record and		1st Prod Date: November 22, 2017
		Completion Date: October 16, 2017
Amend Reason: ADD SYCAMORE, HUNTON AND VIOLA BEHIND CIPB 12,500	FORMATION BROMIDE PERFS	Recomplete Date: August 23, 2020
Drill Type: DIRECTIONAL HOLE		
		Min Gas Allowable: Yes

Well Name: BROWN 2-22

Location: GRADY 22 5N 5W SW NE SW SE 725 FSL 979 FWL of 1/4 SEC Latitude: 34.893365728 Longitude: -97.711059143 Derrick Elevation: 1037 Ground Elevation: 1012

Operator: RED ROCKS OIL & GAS OPERATING LLC 22649

1321 N ROBINSON AVE STE A OKLAHOMA CITY, OK 73103-4821

Completion TypeLocation ExceptionIncreased DensitySingle ZoneOrder NoOrder NoMultiple Zone668461664954XCommingled714429*

				Casing and Ce	ment					
т	уре	Si	ze Weig	ght Grade	Fe	et	PSI SAX		Top of CMT	
CONE	DUCTOR	2	0		105				SURFACE	
SUF	RFACE	9 5	5/8 36	j J-55	10	28		375 SURF		
PROD	UCTION	5 1/2 17		P-110	13482		1955		2996	
Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	То	o Depth	Bottom Dept	

Total Depth: 13487

Packer								
Depth Brand & Type								
There are no Packer records to display.								

Plug						
Depth	Plug Type					
12792	CIBP					
12805	CIBP					
12500	CIBP					
12545	CIBP					

Purchaser/Measurer: DCP

First Sales Date: 11/22/2017

						Initial Tes	t Data					
Test Date	Format	ion	Oil BBL/Day	Oil-Gra (AP		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 23, 2020	SYCAMORE - VIOL		40	48	3	66	19500	100	FLOWING	600	30/64	220
	•		Con	npletior	n and	Test Data b	y Producing F	ormation			•	•
	Formation N	ame: BROM	IIDE			Code: 20	2BRMD	C	lass: DRY			
	Spacing	Orders					Perforated I	ntervals				
Orde	er No	Ui	nit Size			From	n l	1	Го			
54	54504 160				1255	5	12681					
						12742 12785						
	Acid Vo	olumes					Fracture Tre	atments		7		
1,500 GALLC	ONS 20% ACID,	4,536 GALL	ONS 10% A	CID	11,600 POUNDS 20/40 WHITE SAND, 9,185 BARRELS SLICK WATER					i l		
Formation Name: SYCAMORE			Code: 352SCMR Class: GAS									
Spacing Orders				Perforated Intervals								
Orde	er No	Ui	nit Size			From		1	То			
665	665162 160				1094	0	11					
Acid Volumes					Fracture Treatments							
FRAC STAGE 3: 4000 GALS OF 20% ACID				FRAC STAGE 3: 125531 LBS OF 40/70 SAND								
Formation Name: HUNTON			Code: 269HNTN Class: GAS									
Spacing Orders			Perforated Intervals									
Orde	er No	U	nit Size		From To							
362	362318 160		11224 11660									
Acid Volumes				Fracture Treatments					7			
FRAC STAGE 2: 6000 GALS OF 20% ACID			FRAC STAGE 2: 143800 LBS OF 40/70 SAND									
	Formation N	ame: VIOLA				Code: 20	2VIOL	C	lass: GAS			
	Spacing	Orders					Perforated I	ntervals				
Orde	er No	Ui	nit Size			From	n	То				
145	5869		160			11950 12436						
	Acid Vo	olumes			Fracture Treatments				7			
FRAC STAGE 1: 12000 GALS OF 20% ACID				FRAC STAGE 2: 174173 LBS OF 40/70 WHITE SAND								

Тор

TONKAWA	6989
GIBSON	8892
HART	9006
OSBORN	9220
SPRINGER	9625
CANEY	10749
SYCAMORE	10900
WOODFORD	11015
HUNTON	11227
CHIMNEY HILL	11586
SYLVAN	11661
VIOLA	11948
TRENTON	12359
BROMIDE	12527
MCLISH	13091

Were open hole logs run? Yes

Code:

Date last log run: May 24, 2017

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OIL CREEK

Formation

OCC - COMMINGLE FORM APPROVED

OCC - 1002A REFLECTS BROMIDE PERFORATIONS BELOW CIBP AT 12,500

OCC - CORRECTION TO SHOW CORRECT INCREASE DENSITY ORDER 664954.

OCC - * 714429 FINAL LOCATION EXCEPTION ORDER TO MODIFY AND CORRECT BOTTOM HOLE LOCATION ON FINAL LOCATION EXCEPTION ORDER 668461.

13147

Bottom Holes

Sec: 22 TWP: 5N RGE: 5W County: GRADY

SW NE NE SE

572 FNL 521 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 13487 True Vertical Depth: 13277 End Pt. Location From Release, Unit or Property Line: 521

FOR COMMISSION USE ONLY

Status: Accepted



1145593